Sustainable Swanage Quarterly Review – July 2023

The following table is the 3-year programme established for Sustainable Swanage 2022-2024

	Project	How might success be tracked?	July 2023 Update	Possible future plans
1.	Develop a business forum which delivers tangible environmental improvements to the local area. Current thinking is that businesses should be engaged and supported to develop carbon neutrality strategies	The number of local businesses that have developed a carbon neutral plan.	Working with local businesses to develop a range of ideas to support sustainable retail. One area that is being developed is around 'fashion', in conjunction with Lewis Manning charity shop.	Develop the 'Sustainable Retailers Group' to grow the concept of local sustainable shopping and business awards.
2.	Work with local businesses, waste collection partners and local councils to reduce the impact of waste on the seafront environment	A reduction in litter collected by Beach Buddies and/or less overflowing bins and side waste	A small range of stickers and posters to support a number of local retailers who sell quality and reusable beach products (to encourage users not to think of these as 'disposable').	Promote seafront toy library and work with Litter Free Dorset.
3.	Complete the establishment of the Peveril Point and the Downs Local Nature Reserve	LNR established	The LNR Reserve is now established and legally formed. A public launch event was held on 15 th April 2023 and a series of information boards are now in place. The Friends Group has been established with around 20 active members. Dorset Environmental Records Centre supported the Bio-blitz event on 24 th June 2023.	Maintain and develop the Friends Group with the ambition that they become self-sufficient. Species list being recorded by volunteers. Event planned for September Planet Purbeck event.
4.	Continue to develop Prospect Park into a community space that enhances the environment	Being used regularly by the local community and	Ongoing. Trees well established and overseen by Greening Swanage. Undertaking survey and monitoring.	Install benches and signage. Event during Planet Purbeck festival.

		appreciated by people, wildlife surveys		
5.	Develop and establish at least two additional green sites using the Green Infrastructure Strategy	Two green sites established	Two sites identified as St Mark Playing Fields and Northbrook Copse. Successful event held at St Marks on 1st May which generated lots of useful information about the site. Survey undertaken at Northbrook Copse to support management plan and as part of the biodiversity audit of STC greenspaces.	Review customer feedback from 1 st May event and consider ways forward. Finalise name for site. Develop management plan for Northbrook Copse.
6.	Implement 'only rain down the drain' type artwork on the seafront in 2022 and if successful similar scheme in future years	Artwork implemented	Done - Artwork created for summer 2022.	Current artwork is still in good condition so considered not required for 2023.
7.	Work with other organisations to contribute to setting up repair shop/café in Swanage.	Repair shop/café set up	Textile repair and swap events up and running. 2 events already held since January with another for July 15 th . Bike repair project starting. Demand and interest in other repairs growing.	A way forward for governance of a Purbeck Repair Café has been identified with a group sitting under Development Trust. Currently helping to set up as interim coordinator with a view to handing it over in same way as community pantry.
8.	Run regular engagement activities (i.e. market stalls, Open Meetings) and develop a programme of events	A timetable of activities published	Several key events have been held this year including Launch of Downs, St Marks field open day, Bioblitz and clothing events and Bike Day. the first 3 events supported with funding from Stepping into Nature. Open evening was well attended also in June. All events have	Open evening on September 28 th themed Swanage waterways. Repair events and possible market stall.

9.	Develop and implement ideas around reducing the use of fossil fuelled vehicles in Swanage and including developing ideas around making movement around the town in a sustainable way easier and safer for residents and visitors	This could be a range of outputs which might include increased bike facilities, electric car points, walking routes, promotional and engagement activities such as car free days etc	provided opportunities to work with other local organisations and groups. Continue to support STC with regards the Rights of Way project and the establishment of a volunteer group. A good number of paths have now been graded by the volunteers and consideration is being undertaken to the best way to manage this information in conjunction with Dorset Council. Successful 'Swanage Bike Day' on 11 th June where 7 bikes repaired despite the rain.	Consider plans around car free day in September
10.	Continue to enhance and develop the website and social media	Increase in visits and followers	Website now complete Sustainable Swanage - WELCOME TO SUSTAINABLE SWANAGE Regular posts on social media	Continue to maintain website and social media
11.	Support and develop a Swanage Community Fridge	Community Pantry established	Established	Continue support but no longer required to be directly involved.
12.	Support efforts to increase awareness locally of energy efficiency and renewable energy schemes. Where possible, increase access to national and local schemes to promote installations that reduce energy use and facilitate the move to renewable energy	This could be a range of outputs leading to increased uptake of renewable energy schemes locally	Ongoing – Solar Streets but challenges with supply of solar panels and equipment. Planning of Dorset Open Greener Homes weekends and addition of new homes.	Open Greener Homes in Sep/Oct
13.	Develop a robust governance structure to ensure that the projects and funding can continue after March 2025	Governance roles developed and enhanced, and a clear role structure exists to continue developing local projects and identifying other	No further action to date	A 'Future Options' report to be produced in 2023-24.

		grants and funding sources. A 'Future Options' report to be produced in 2023-24.		
14.	Support the community in developing projects that have local support and interest	This will vary depending on the project but two examples to date might be the Swift project and the work around Bodyboards	Supported 3 local primary schools with a mini-bioblitz in the leadup to our Bioblitz day, worked with approx. 300 school children and delivered 2 assemblies.	Considering continuing the support for schools and recording nature at their sites with possible practical help with features such as log piles and tree planting to boost opportunities for learning. All projects should go through the Sustainable Swanage Steering Group for approval.

Current governance arrangements

Sustainable Swanage Steering Group

(STC, Dorset Coast Forum, Project leads, Planet Purbeck, Swanage Chamber of Trade)

- Chair Sarah Spurling (Project Officer)
- Secretary Culvin Milmer (Swanage Town Council)

Feeding into the Steering Group

- 1. Greening Swanage Group Lead: Jan Owens
- 2. Active Travel Group Lead: Sarah Spurling
- 3. Business Forum Group Lead: Pete Floyd
- 4. Purbeck Energy Group Lead: Lucinda Neal
- 5. Beach Buddies Lead: Dave Pratten / Planet Purbeck
- 6. Councillors Harris, Monkhouse and Foster-Swanage Town Council

In addition to the above, the Sustainable Swanage project sits within Dorset Coast Forum who offer the following support:

- Line management of Project Officer: Sarah Spurling
- Additional guidance given during regular as well as ad-hoc meetings
- Management of overall budget
- Additional administration as and when needed
- Core office services including finance, IT, legal, training and HR
- 'Have your say' website

Energy Efficiency and De-carbonisation Plan for 2030

1. Introduction

The Town Council has made a commitment to achieve carbon neutrality by 2030. The Council's building stock creates by far the greatest amount of carbon through its use of gas and electric energy. The purpose of this paper is to present an action plan that will provide a route to achieving a significant reduction in the council's energy use and help to achieve the goal of decarbonisation (the removal of gas boilers and replacement with electric systems).

The information within this paper is based on the 'Swanage Town Council Carbon Neutral Plan' produced by CO2 Target and which can be found in Appendix 3.

2. Carbon Footprint

It should be noted that the carbon calculation varies every year as this is based on the amount of carbon that is used to generate electricity through the energy grid. For example, as the energy grid increasingly moves to renewable energy, the carbon footprint of electric use reduces. Therefore, the Council will now record both the carbon footprint and actual kWh of energy consumed. For the year 2022, the STC buildings below generated 46 tonnes of CO2 from its buildings or an equivalent of 230,000 kwh in energy use.

3. Carbon Neutral 2030 Report from CO2 Target

The report attached in Appendix 2 provides a review of the route that the Council may wish to take to achieve carbon neutrality for its building stock. The data from this report has been translated into an action plan to enable the Council to reach the required target of carbon neutrality by 2030.

4. Next steps

No.	Actions	Timetable
1.	Approve the Action Plan attached at Appendix 1 as the Council's	12 th July 2023
	preferred route to achieve energy efficiency and decarbonisation for	
	the Council up to 2030	
2.	Consider if the Council should apply for the next round of SALIX	12 th July 2023
	grant funding during 2023-24. If yes, this will require access to	
	professional advice and a budget allocated. It should also be noted that	
	the grant funding is likely to require a significant element of match	
	funding, which would need to be confirmed in advance of the	
	application	
3.	Implement Phase 1 during 2023-24 as far as current funding of £50,000	Winter 2023-24
	allows with work delegated to Assets and Compliance Manager	
4.	Obtain cost quote for the installation of a heat pump in the Town Hall	Winter 2023-24
	and a report which identifies mitigation activities required to ensure	
	this works effectively at this location	
5.	Review action plan timetable as part of budget setting process at next	11 th October 2023
	Environment and Greenspaces Committee	

5. Recommendations

Consider the actions in the Next Steps section above for approval.

Culvin Milmer

July 2022

Appendix 1

Energy Efficiency and Decarbonisation Action Plan to 2030 for the Councils primary buildings

1. Introduction

This Action Plan will cover the Council's key buildings. These are the Town Hall including the Annex, the Swanage Information Centre, the new Depot, Beach Gardens Pavilion, the public toilets and the Shore Road beach huts. Further plans will be required to reduce carbon emissions from other electric meters (i.e. EV chargers in car parks), water use, waste and petrol and diesel.

2. Phased Approach

The Action Plan is split into four elements, which can be undertaken at different times. These are as follows:

- Phase 1: Make buildings more energy efficient and reduce the use of electric
- Phase 2: Generate renewable energy
- Phase 3: Decarbonise gas systems
- Phase 4: Identify and implement further opportunities to close the gap

When fully implemented the action plan will remove gas boilers (decarbonisation) and reduce the kWh used by the council from 371,000 kwh per year to 122,000 kwh per year, assuming all the actions identified are achievable. This would reduce the Councils carbon footprint from 104 TCO2 to 58 TCO2. In addition, the current cost of gas and electric which is nearly £50,000 would be reduced by £22,668, or 45%.

2.1 Phase 1: Make buildings more energy efficient and reduce the use of electric

The Action Plan proposes that the following technologies are used to reduce energy use as part of phase 1:

Building Management System

This type of system allows the user to manage and monitor equipment in an efficient manner, thus reducing energy use. It is best described as a web based smart system that controls heating, air-conditioning, lighting and power systems. More information about these systems can be found on page 38 of the attached report.

Lighting

New lighting systems that incorporate LEDs and provide control system will deliver significant energy efficiencies. More information about these systems can be found on page 36 of the attached report.

Toilets except for those at Main Beach Car Park already have LED fittings.

2.2 Phase 2: Generate renewable energy

The Action Plan proposes that the following technology is used to reduce energy use as part of phase 2:

Solar PV

Solar panels on the roofs of the council's buildings will generate a relatively high level of renewable energy. The attached report includes information for the council's buildings.

2.3 Phase 3: Decarbonise gas systems

The current preferred technology to replace gas boilers remains heat pumps and is supported through SALIX, the governments grant process for decarbonisation. More information about these systems can be found on page 19 of the attached report. The action plan proposes that these systems are installed in the Town Hall, Swanage Information Centre and the Depot. However a number of issues remain to be considered at these sites which are detailed below in section 6.

2.4 Phase 4: Identify further opportunities to close the gap

The attached report suggests that by delivering the proposals within the action plan, the Council's buildings will effectively be carbon neutral. However there still remains around 122,000 kWh of electric which is used by the Council as follows; other toilet electric 31,000 kWh; car park 72,284 kWh; miscellaneous meters 18,628 kWh (figures taken from Energy Footprint Report 2022). Some of these kWh are recharged to other users and the car parks are high, most likely due to EV charging, which will only increase.

Therefore, further work will need to be done to ensure that the Council is generating sufficient energy from solar PV to cover this energy requirement. This could be additional solar PV sites and could well include solar PV car ports in the car parks, depending on amount of kWh that the Council wished to generate.

3. Energy Footprint

Building	Gas kWh	Electric kWh	Total
Town Hall	81,169	10,000	91,169
Town Hall Annex	32,403	5,912	38,315
Swanage	21,600	3,889	25,489
Information Centre			
New Depot	17,916	17,279	35,195
Beach Gardens	n/a	8,861	8,861
Pavilion			
Shore Road Beach	n/a	11,631	11,631
Huts and Toilets			
Other Toilets	n/a	19,427	19,427
Total	153,088	76,999	230,087

It should be noted that the figures above do not exactly match the kWh figures presented in the Energy Footprint Report 2022. This is due to a range of reasons, one being that slightly different periods have been used between the two reports. However, figures remain reasonably consistent and do not affect the general approach in this proposed action plan. In addition, information for toilets in the above table has been extracted from an earlier report the Council undertook in 2021.

4. Actions to be taken

Phase	Electric -	Gas - KWH	Total	Cost	Annual
	KWH reduced	reduced			Saving
Baseline Energy Footprint -	76,999	153,088	230,087	-	-
Buildings					
Phase 1	-52,540	-	-52,540	£81,927	£13,512
Make buildings more efficient					
Phase 2	-94,188	-	-94,188	£199,636	£26,990
Generate renewable energy					
Phase 3	51,029	-153,088	-102,059	£260,017	-£17,834
Decarbonise					
Total	-18,700	0	-18,700	£541,580	£22,668
Phase 4					
Other opportunities	?	-	?	?	?
(to be determined)					

Note – assumes heat pumps will use 3 times less kWh equivalent than gas boilers

5. Action Plan Timetable

A timetable can be found in Appendix 1. It should be noted that this timetable is indicative and may change depending on further industry advice, resolution of issues (see below) and funding.

6. Challenges and issues to be resolved

The action plan provides a high-level approach to delivering the energy improvements and decarbonisation ambitions of the Town Council. However, the following issues will need to be resolved:

- a. Solar PV may require planning permission, particularly, for the historic buildings, and it is not clear if all buildings, such as the Town Hall, would be able to support these systems.
- b. Heat pumps are relatively large and can be noisy. The noise can be mitigated, at increased cost but their size could require additional space requirements, particularly in the Town Hall.
- c. The boiler system within the Town Hall is near the end of its life and needs replacing
- d. Additional staff resources may be required
- e. Taking on additional projects could be challenging, particularly ones funded through grants
- f. Moving from gas boilers to electric heat pumps will see a complete removal of gas but an increase in electric consumption. As electric is a higher cost than gas, per kWh, this will see an increase in overall costs to the authority in terms of supplying heating 'like to for like'. Further measures such as insulation have not been considered but these may be relevant for some of the buildings to reduce energy consumption

7. How to fund the action plan?

Currently an amount of £50,000 is available in the capital budget for each of the three year from 2023-24. The remaining funding will need to be found from revenue funding, capital reserves or through grants. It is assumed that this action plan will need to be reviewed at budget setting time in November 2023.

Officers will review available grants with SALIX being the primary mechanism. Based on previous experience, the completion of the necessary application form requires professional input and therefore funding will be required. The application process generally opens for a very short period and with very little warning, so it is best to be pre-prepared. The dates of the next application are currently unknown, but it would seem prudent to assume October 2024.

July 2023

Appendix 2: Draft Action Plan Timetable

Appendix 3: C02 Target – Carbon Neutral Plan for Swanage Town Council

Appendix 2 – Draft Indicative Action Plan Timetable for primary buildings

Phase	Action	2023- 24	2024-25	2025- 26	2026- 27	2027- 28	2028-29	Annual saving	KWH Saved	Notes
1	Building Management System		£25,000					£3,676	24,500	
1	Lighting (LEDs)	£56,927						£9,836	28,040	
2	Solar Panels -Depot + Beach Gardens			£74,647	£54,825			£17,541	59,096	
2	Solar Panels – Beach Huts and toilets, TIC, Town Hall	£4,997				£65,167		£9,449	35,092	
3	Town Hall Heat Pump		£146,658					£10,251	72059	Town Hall boilers are near the end of their life
3	Depot + TIC Heat Pump						£113,359	-£7,313	30000	
	Funding required	£61,924	£171,658	£74,647	£54,825	£65,167	£113,359	£22,938	248,787	
	Funding available	£50,000	£50,000	£50,000						
	Additional funding required	£11,924	£121,658	£24,647	£54,825	£65,167	£113,359			

Figures from CO2 Target report - October 2022 prices



Working in conjunction with



Swanage Town Council Carbon Neutral Plan

Produced by: David Geddes Date: October 2022







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Glossary

ASHPs – Air Source Heat Pumps

BAU - Business As Usual

BEIS – Department for Business, Energy and Industrial Strategy

BEMS – Building Energy Management System

BEV – Battery electric vehicle

BMS – Building Management System

CAPEX – Capital Cost

CAZ – Clean Air Zones

CCC – Committee for Climate Change

DHW - Domestic Hot Water

FCEV – Fuel cell electric vehicle

GSHPs – Ground source heat pumps

HEV - Hybrid electric vehicles

HVAC – Heating, ventilation and air conditioning

ICE – internal combustion engine

kWh - Kilowatt - hours

kWp – Kilowatt – peak

MMMF – Man Made Mineral Fibres

MWh – Megawatt – Peak

OPEX – Operational Costs

PHEV - Plu-in hybrid electric vehicles

PPM – planned preventative maintenance programmes

PV – Photovoltaics

tCO2e- Tonnes of carbon dioxide equivalent

T&D - Transport & Distributions emissions

TRVs - Thermostatics radiator values

ULEZ – Ultra Low Emissions Zones

WTT - Well to tank emissions

ZEV – Zero emissions vehicles

ZEZ - Zero Emissions Zone





Executive Summary

Swanage Town Council have made a commitment to be Net Zero by 2030.

The Council team are motivated to achieve this. Co2 Target was employed to identify a Pathway Towards a Net-Zero Future before 2030.

It was agreed that achieving Operational Net Zero, the process of procuring Carbon Credits to offset the carbon emissions, was not addressing the challenge. Net Zero would be achieved by optimising the sites to minimise energy use, removal of all gas heating and the addition of renewables to generate clean green energy.

Locations



Google Earth of Swanage

Areas to be reviewed:

- Town Hall and Annex = 250m2
- Depot (100m2) and Garage (233m2) = 333m2 (this is the same site)
- Swanage Information Centre = 75m2
- Beach Gardens Pavilion 200m2
- Beach huts x 60 A single beach hut is approx. 5m2, made of concrete blocks
- Toilets x 7 A range of different sizes assume a total of 400m2

Total = approx. 1,300m2 (11 sites across Swanage), plus beach huts.





<u>Decarbonisation and Net Zero Targets</u>

There are two distinct ways for the Town Council to achieve their Net Zero ambitions.

Self-funding over the next 7 years as part of a planned upgrade works to the estate or doing this in conjunction with the Grants available from the Government.

The latter will require a fabric first approach, this is explained later in the report. It is now difficult to obtain grants for sites that have not been materially improved first. This work can be as part of the planned upgrades.

If the Town Council wishes to self-fund the works, it can be part of the planned upgrades and programmed to meet the Councils commitments and financial planning.

What is not possible for Grant funding is for the projects, other than the fabric upgrades to start, and retrospectively seek grant support.

If Grants are to form part of the plan, after the fabric first, it will largely rest on the decarbonisation of the sites. This is the key focus for the Government, they understand this is expensive technology and have the support for that reason. It is all dependant on the amount of gas the sites use.

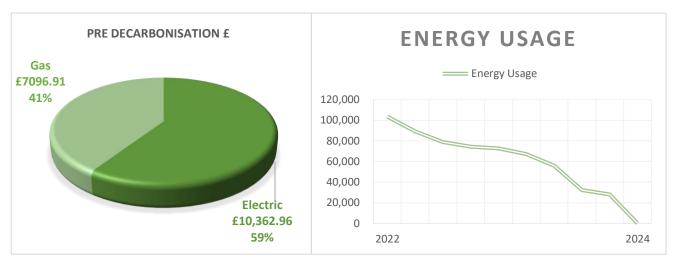
The graph below shows how the sites could be Net Zero. Should there be the staff capacity and money available, it is achievable in 18 months.

This can be extended over 7 years by technology type and building if it was self-funded. If a Grant was to be obtained, the round of application would determine the scope of works and the time scales allowed. A multi-year application is possible, however can be very difficult to achieve with a lower amount. Completing these works in an 18-24 month time scale is achievable.

When the Council has decided how they would like to meet their Net Zero Targets, Co2 Target could advise how this could be achieved.





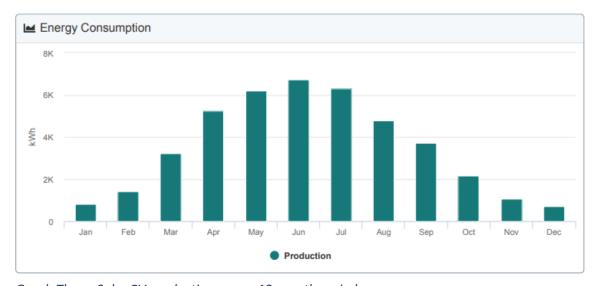


Graph one: Current Energy usage in Pounds

<u>Current kWh Gas: 153,088 p.a</u> <u>Current kWh Electric: 57,572 p.a</u>

Graph Two: Energy Usage over time following decarbonisation recommendations

The above shows the energy production following the installation of each EMC below. Swanage Town Council (Under Salix Guidelines) will be Net Carbon Zero By 2024 following these recommendations.



Graph Three: Solar PV production over a 12-month period

The above graph demonstrates Solar PV production over a 12 month period. The majority of which is generated during the summer months. In contrast the proposed ASHP will use the majority of the energy in the winter months. The net result will be that there will be a greater requirement to precure energy from the gird in the winter and exporting excess PV energy in the summer.

The net result of this is a Carbon Neutral outcome.





Decarbonisation & Net Zero Costs

The Department for Business, Energy and Industrial Strategy (BEIS) goal is to decarbonise public assets. They are supporting this initiative with grants that is managed by Salix.

The below extract from the recent application shows the total projects costs and total grant available from Salix.

Project Cost £471,606 est. Eligible Grant Value £174,705

Client Contribution £296,901 (63% of project costs)

Contingency (Recommended) £100,000*

^{*}Cost to cover project delivery fees, design fees, Employer Requirements, Cost fluctuation in material, unforeseen building costs.

Total Grant Requested	Eligible Grant Value	Carbon Cost Threshold Compliant Grant Value	Total Net Financial Impact	Total Project Cost	Payback in Years	Total Annual Direct Carbon Savings	Carbon Cost Threshold	Compliance
£174,705.00	£174,705	£174,705	£796	£471,606	220	26.88	£325.00	Compliant
	Technology Type	Current Grant Value Split	Grant Value Split %	Adjusted Grant Value Split if Energy Efficiency > 58%	Final Grant Split %		Total Client Contribution	Client Contribution %
	Energy Efficiency	£2,188	1%	£2,188	1%		£296,901	63%
	Low Carbon Heating	£172,517	99%	£172,517	99%		£290,901	03%

Extract From Salix Application

Until Salix release the next round of Grant allowance, no one knows what the guidelines are in relation to information required and support available.

This example showed the Council would have to contribute just over 60% to the project cost. It might be on the next round the Carbon Cost Threshold will increase back to £500 per ton of carbon. This would have a positive effect on the Grant achievable.

Technologies used to achieve Decarbonisation & Net Zero

- Air Source Heat Pumps and/or Ground Source Heat Pumps (ASHP/GSHP)
- Building Management Systems (BMS)
- LED Lighting
- Wireless Lighting Controls
- Solar PV





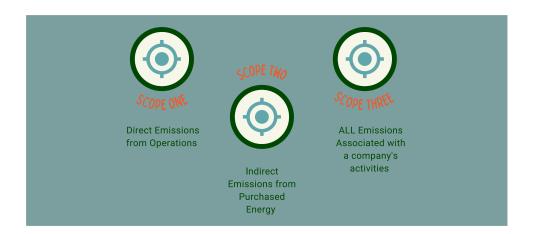
MISSION STATEMENT

To assist Swanage Town Council to reach their goal of becoming Carbon neutral. To fully Decarbonise Swanage Town Council buildings by 2030. While also reducing overall energy production across the site.

A Pathway to Net Zero

- 1. Prepare a Decarbonisation investment strategy
- 2. Reduce and phase out the carbon fuels
- 3. Install what renewable technology is possible on site
- 4. Work with supply chain partners to support the Net Zero mission
- 5. Encourage tenants to use less energy on site

Work within the Scope 1,2 & 3 framework to provide solutions for these elements.



Scope One	Scope Two	Scope Three
Company Facilities Company Vehicles	Purchased Energy – Result of energy use	Transportation provided by other companies Employee commuting Business Travel Waste from operations Leased Assets Purchased Good and services
		End of Life treatment of goods

Breakdown of Scope 1, 2 & 3





Based on 2021-2022 usage (actual bills provided by Swanage Town Council October 21-September 22) The Town Hall, Pavilion, Information Centre and Depot produce 39.2 Metric tons of CO2e. At the time of writing the report we did not have the energy use of the beach huts or toilets but based on size and usage we would estimate that this will produce a further 7 Metric tons of CO2e (electricity only).

	Description	Metric tons of CO₂e
Scope 1	Office emissions (gas)	27.1
Scope 2	Office emissions (electricity)	12.1

Table One: Annual Metric tons of CO2e

The report addresses reducing CO2e produced through Scope 1 & 2. Although Co2 Target were not asked to consider Scope 3 emissions. This area could also be considered further with regards to reducing emissions.

For example, the average petrol car in the UK produced the equivalent of 170.5 grams of CO2 per kilometer (g CO2e per km) in 2022, while diesel cars averaged roughly 170.8 CO2e per km. In comparison, the average battery electric vehicle (BEV) emits considerably less, at 51.4 g CO2e per km ¹. Swanage Town Council are converting a large proportion of their fleet to electric.

¹ https://www.statista.com/





Key plant and equipment audited

Lighting, M&E equipment, Heating / Cooling, BMS

Site	Lighting	Solar	Carports	BMS	ASHP
Town Hall	√	√		√	✓
Depot 5&8	✓	✓		✓	✓
Bowling Club	√	✓			
Tourist Information centre	√			✓	√
Beach Huts	✓	√			
Public Wc's	√				
Carparks			√		
Greenfield			√		

Table Two: Decarbonisation measures addressed at each site

Auditor

David Geddes – Co2 Target Ltd

Annual consumption summary

The following consumption figures have been calculated using actual energy readings obtained from online invoices. Half hourly data is not available, information has been taken from the invoices provided.





Table Three – Site Details

Site Name	Site Type	Building Name	Building Type	UPRN	Building Age	Postcode	Gross Internal Area of Heated Areas (m²)	Existing Annual Fossil Fuel Use (kWh/year)	Existing Annual Electricity Use (kWh/year)	MPRN (Gas Meter Number)	MPAN (Electricity Meter Number)
Town Hall	Offices (public sector)	Town Hall	Town hall	0001182237	100	BH19 2NZ	750	81,169 (2019)	10,000	68194903 Not right No.	2000050419221 Npower
Tourist Information	Offices (public sector)	Tourist Information	Offices	0001182364	100	BH19 1LB	250	21,600	3,889	3917443300	2000055982512 Npower
Town Hall Annex	Police station	Town Hall Annex	Police station	0001182365	100	BH19 2NZ	300	32,403	5,912	3917492908	2000050419221 Npower
The Depot	Workshop	The Depot	Storage depot	0001519327	15	BH19 1EJ	800	17,916	17,279	7702942406	2000022420421 Npower
Beach Gardens Pavilion	Community centre	Beach Gardens Pavilion	Sports ground	1057587	20	BH19 1PG	250		8,861		2000022429489 Npower
Shore Road Beach Huts & Toilets	Other	Shore Road Beach Huts & Toilets	Other	1057598	5	BH19 1LD	500		11,631		2000022432862 Npower





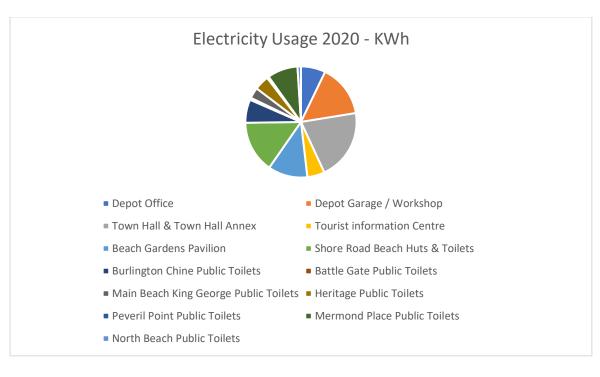
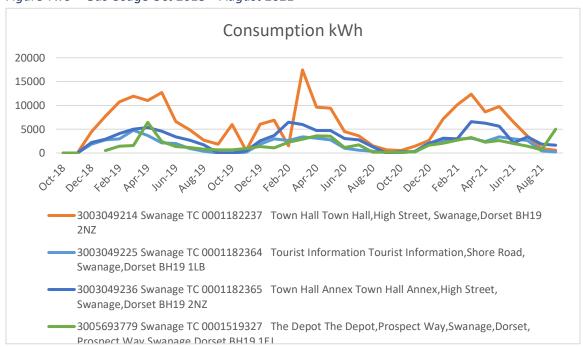


Figure One – Electricity Usage Figure Two – Gas Usage Oct 2018 – August 2021







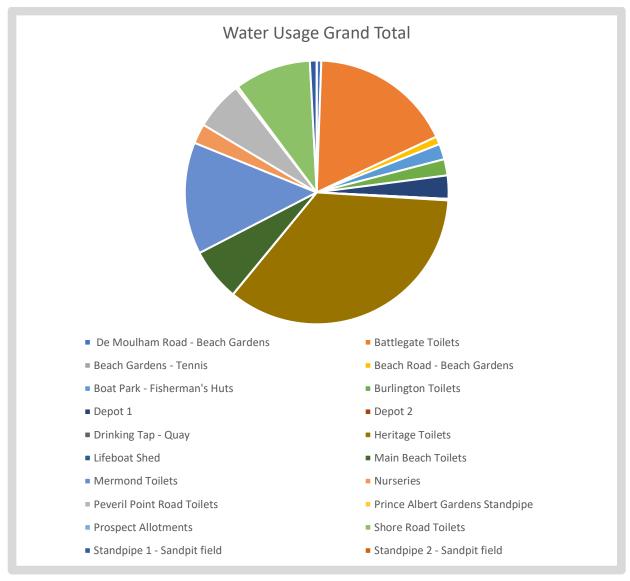


Figure Three – Water Consumption





Sum of Consumption	2020	2021	2022	Grand Total
De Moulham Road - Beach Gardens	41	0	5	46
Battlegate Toilets	288	736	404	1428
Beach Gardens - Tennis			0	0
Beach Road - Beach Gardens	59	20		79
Boat Park - Fisherman's Huts	34	92	30	156
Burlington Toilets		0	162	162
Depot 1	49	133	51	233
Depot 2	0	0	0	0
Drinking Tap - Quay	3	11	1	15
Heritage Toilets	640	1629	584	2853
Lifeboat Shed	0	1	0	1
Main Beach Toilets	0	429	98	527
Mermond Toilets	213	590	317	1120
Nurseries	32	43	123	198
Peveril Point Road Toilets	103	287	96	486
Prince Albert Gardens Standpipe	0	24	0	24
Prospect Allotments			0	0
Shore Road Toilets			763	763
Standpipe 1 - Sandpit field	22	37	9	68
Standpipe 2 - Sandpit field	0	0	0	0
Grand Total	1484	4032	2643	8159

Table Four – Data provided by water2business

The main area of use is the Heritage Toilets, it is unclear why the Heritage Toilets have used so much water. It would be Co2 recommendation to monitor this going forward and looking at options of Rain Water Harvesting – See EMC 13





Heating System

Existing Heating System

The site with the greatest challenge is the Town Hall. It is served by three boilers, one of 15 years + and two that by the time the work is completed will be 10 years old. Where servicing is possible the Council cannot continue to support outdated technology that will stop them achieving their Net Zero ambitions.

The building is vital for the operation of the Council and as such when the other two boilers reach the 10-year mark, they will be replaced, and the Council will not be able to install another set of gas boilers that will stop them decarbonising.

The other sites have similarly aged boilers and as part of the decarbonisation, the Council are seeking the Grant support to achieve the removal of fossil fuel from the Town Council. Therefore, by the time the scheme is funded and tendered, this will be in 2023, which would mean the boilers are at least 10 years old.

Technologies Considered

There were two clear goals in the decarbonisation of the heating at the Swanage Town Council sites, removal of gas and the opportunity to apply for a Government Grant to part fund the works.

The leading opportunities to heat sites are;

- Biomass Boilers
- Heat Pump Air to Air System
- Heat Pump Air to Water System
- Heat Pump Ground Source
- Hydrogen Boilers

Each of the systems have their advantages and disadvantages.

Recommendation on Heating

We have chosen to develop the Air Source Heating solution for these sites. They offer the most economical solution to decarbonise the sites. We have explained the technologies in this reports and reasons why we think Air Source would work the best. There is one site that is of concern relating to noise and that is the Town Hall site. For that reason, Water was considered as well as Air. The findings are shown below. We are aware though that due to the timings of the heating replacement it may mean another technology should be explored further.





Biomass Boilers

Biomass energy is a renewable resource that can help to heat our buildings. By replacing our reliance on fossil fuels with biomass, we can reduce the number of emissions that we are releasing.

Like all technologies there are advantages and disadvantages of Biomass boilers. All these were considered when assessing the sites.

Biomass is labelled as a renewable energy source because we can replace the organic matter by planting new trees in a relatively short time. Most of the wood used in biomass boilers come from leftover lumber from existing logging and sawmills.

Biomass Energy sources are considered carbon neutral. While CO2 gases do get emitted from the plant matter, it should be proportional to the CO2 it collected while living. It does not matter if the trees are burned or they decompose naturally, the same amount of carbon dioxide is going to get released into our atmosphere.

Since most of the biomass getting used in these systems can get sourced locally, the price remains more stable. Other fuels like gas and oil prices are more likely to fluctuate. Different global issues like war, natural disasters, change in country politics can all alter the price we have to pay for fossil fuels.

When we are using the system for direct heating biomass boilers they can reach efficiency levels of 90 percent. Bringing it to relatively the same efficiency of gas and oil boilers.

Biomass boilers are generally larger and need more space than gas or oil boilers.

Before you install a biomass boiler, you need to make sure that you also have enough space to store the fuel source.

Using biomass material that has gone through Torrefaction can help to reduce some of the space needed.

Not only do you need a large area to store your fuel source, but the environmental conditions it is getting stored in also matter. Many of the fuel sources that get used in the biomass boiler need to get stored in a dry environment for optimal burning of the fuel.

While items like wood logs can generally get stored outside if covered, so they stay dry. But if you are using a source like bales or wood chips, you will need to keep it in a dry and well-ventilated area.

More work is required to keep a biomass boiler system clean. On average, the system will need to get cleaned around once every week. Although with developments, these systems are reducing the amount of cleaning required.





Air Source Heat Pumps

Air source heat pumps have a high energy efficiency, can be used with air and water systems for both heating and cooling, and can provide domestic hot water. However, higher initial purchase and installation cost compared to traditional heating systems can be their biggest downside. It is the primary reason Salix offer to support installations.

They can be much more efficient compared to other more traditional forms of heating and can potentially provide all three functions of heating, cooling and hot water in one system. An air to water heat pump can be retrofitted into a home that uses such an existing heating system, such as with a gas boiler.

One of the more significant selling points for air source heat pumps can be their high energy efficiency.

This efficiency is called the Coefficient of Performance (or COP for short), and it measures the energy output compared to the energy input. Most air-source heat pumps are in the two to three coefficient range.

An ASHP can reach a COP of over 4 for the most ideal scenario, meaning that for every 1 unit of electrical energy consumed, over 4 units of heat energy can be provided.

ASHP are electrical appliances and therefore only require an electricity supply in order to work. They are ideally suited to be installed in schemes that have Solar PV and Solar Thermal panels installed. ASHP can be connected up to solar panels, helping to make it a completely green energy source.

ASHP provide for Heating and Water

Air to water heat pumps can be used to provide hot water for taps, showers etc. alongside being used for space heating.

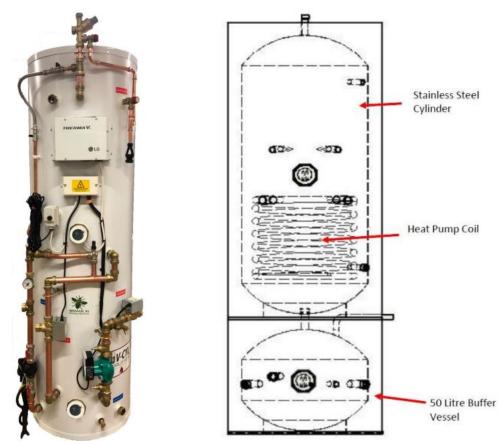
This allows an ASHP to deliver all of the heating and hot water needs, without the need for a separate system for hot water.

An ASHP will need to be used alongside a hot water storage tank if also being used for domestic hot water purposes.

A hot water tank will allow the water to be stored while the heat pump delivers the heat to warm the water up over time. Such tanks also typically have immersion heaters for when demand outweighs the supply of hot water. An example of a system is shown below;







Pre-plumbed heat pump cylinders specifically for connection to Air Source Heat Pumps

Water Source Heat Pump

Water cooled systems can use a lot of water unless there is a natural water source close to the site, in the case of Swanage, there is the sea nearby which is an advantage, however the saline water needs to be treated. This is not an issue but adds complexity and cost to the project.

They have the advantage of the solution is lower running decibels, something that is important for some locations.

Ground Source

A ground source solution requires bore holes to be drilled or a good surface area that can be lifted to lay the required pipework. Both of these add cost and require space.

Should a Ground Source Heat Pump be investigated it is recommended that a Geological report is carried out ahead of any design works. The report we'd recommend is for the purpose of gaining an understanding of the expected geological conditions and approximate borehole requirements. The initial report is aimed at providing enough information to allow budgetary pricing for the system install. Any estimated loads provided by Co2 Target are to be used as a guide only, it is the client's responsibility to provide accurate load information. This does not constitute a system design and is not warranted.





<u>Initial Geology Scope</u>

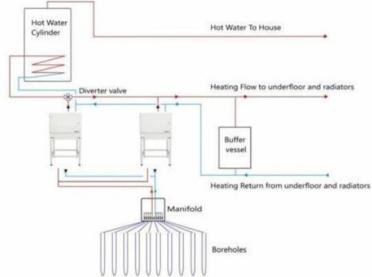
The report is intended to inform the very early RIBA stage. Following on from this will depend on the project. Sometimes we recommend we will go on to a more detailed feasibility study at RIBA 2 then concept design at RIBA 3 then technical/coordinated design at RIBA 4 and project oversight at RIBA 5 and the costs vary considerably depending on scope.

Anticipated Geological Conditions (example only)

Formation	Cla	assification	Conductivity W/mK	Thickness m	Depth bgl m		
Fluvio-Glacial	BOU	JLDER-CLAY	1.2	15	15		
Till Devensian	DI	AMICTON	1.2	5	20		
Mercia Mudstone Group	MUDSTONE and subordinate siltstone with thick halite units. Thin beds of gypsum/anhydrite		1.9	>70 (c.1,000 m)	>90		
Notes & Comments							
Local Borehole Records to De	90 m						
Anticipated Groundwater De	45 m						
Expected Rest Water Level		45 m					
Likelihood of Artesian Conditions		Low					
Confidence in Geological Ass	Very Good						
Notes on artesian likelihood	No artesian conclocal borehole re artesian condition	ecords to 90 m o	lepth. Furtherr	more, no			

Estimated Ground Thermal Properties (example only)

Quantity	Estimated Value
Expected Drilling Depth	180m
Thermal Conductivity	1.8 W·mK ⁻¹
Diffusivity	0.100 m ² ·day ⁻¹
Undisturbed Ground Temperature	10.0 °C
Recommended Grout Conductivity	1.78 W·mK ⁻¹
Conductivity Test	Recommended



Typical Bore Hole System Layout





Disadvantages Of Air Source Heat Pumps

While air source heat pumps can have a range of positives, there are a number of downsides that can influence whether a heat pump system is installed.

ASHP requires a suitable installation location. This would be detailed on the planning application.

ASHP units can be costly to purchase and install. This install cost however is supported by Salix.

When retrofitting the heating system with a new air source heat pump, heat emitters and ductwork needs to be checked for suitability and may need to be upgraded or replaced altogether. Additional work may be required to bring a building up to a suitable standard for use with an ASHP.

For example, sufficiently large radiators may be required and if a building has older radiators with less than adequate surface area then they may need to be upgraded.

Air source heat pumps work by extracting heat energy from the outside air. To achieve this, they use fans to force air through a series of coils in which refrigerant is flowing through. This refrigerant captures the heat and is sent to be used indoors.

Air source heat pumps can be completely silent when not operating (ASHPs don't have to be running all the time) but can be relatively noisy when they're on.

When demand increases for heating, cooling or hot water, a heat pump can need to work harder, and this can mean louder fan noise.

It is for these reasons a Noise Consultant would be employed as part of the Planning Application. This is covered in a separate section.

Hydrogen Boilers

Hydrogen will be a fuel for the future. Low-carbon hydrogen has the potential to play a significant role in tackling climate change and poor air quality.

There are challenges of converting existing plants from fossil fuels to hydrogen. Systems that are designed for fossil fuels such as natural gas cannot simply switch over to hydrogen without modification. The properties of the two gases differ too much.

One of the main differences is the calorific value, or heating value. Hydrogen has a calorific value per unit volume that is about three times lower than that of natural gas. This means that three times the volume of hydrogen is needed to produce the same amount of heat in a given unit of time. Depending on the supply conditions, this can possibly have an impact on the gas supply system.





The combustion of hydrogen also gives higher combustion temperatures (about 200 °C higher), which potentially has consequences for the boiler. The higher temperatures also lead to more NOx being produced. This is because nitrogen molecules convert more easily to nitrogen oxides at higher temperatures. The problem only arises in combustion with normal outside air, which naturally contains nitrogen.

It is reported that 20% of the gas pipework would need to be upgraded to allow hydrogen to be pumped to homes and businesses. There is no official figure on this, the complexity of the upgrade, time scale to implement or where these pipes are located. Hydrogen is fourteen times lighter than air, so it dissipates immediately when it escapes, there is not an official report out that deems leakages not an issue to the public.

It is clear that switching to Hydrogen is possible but not straight forward and not possible in the immediate future. There are two predominant way of making Hydrogen, the one that would support the Councils Net Zero ambitions is Green hydrogen. This is produced through electrolysis, a process that separates water into hydrogen and oxygen, using electricity generated from renewable sources. Today it accounts for just 0.1% of global hydrogen production.

Insulation for Buildings

There is now an approach of Fabric First when installing new heating measures.

A fabric first approach to building design involves maximising the performance of the components and materials that make up the building fabric itself, before considering the use of mechanical or electrical building services systems.

We can assist in developing a fabric first solution thought material selection advice, thermal bridging analysis, U-performance review and SEM assessments. This ensures the fabric design is fully optimised from the outset.

Integrating energy efficiency into the building envelope can decrease the requirement for new technologies, reducing the reliance on the end user to achieve the desired energy performance of buildings.

As air source heat pumps deliver heat more slowly compared to traditional heating systems, a building needs to be well insulated to keep the heat in long enough for indoors temperatures to rise sufficiently.

When installing an ASHP in a building it is considered best practice to improve insulation to make the most of an ASHP, which can increase upfront costs.





Selection for Swanage Town Council

Air source heat pump have been selected for this project at all relevant sites as they offer the most economical solution to decarbonise the sites. There is only one site that is of concern relating to noise and that is the Town Hall site. For that reason, on this occasion, Water was considered as well as Air. The findings are shown below.

On these costs and a 90 % efficient boiler a heat pump that has a SCOP of more than 3.2 will cheaper run then gas.

	Energy Price Guarantee - From 1 October 2022
Electricity	£0.34 per/kWh Daily standing charge: £0. 46
Gas	£0.10 per kWh Daily standing charge: £0. 28

Table Five – Comparison charges

Water Cooled System

To convert from gas to electric heating, the existing gas usages is supplied along with the current boiler information.

From that a Design report is produced. This design report calculates the required kW required to heat the site. The design report advises of the Outdoor and Internal units required and from that an installation figure is estimated,

Below are examples of the Design report submitted to Swanage for the Town Hall.

It shows two systems, a Water cooled systema and an Air cooled system. The full design report has been supplied in separate documentation and are 60 pages long, so only extracts are included.

The report shows that the system can supply the required heat to the site and from additional work, we know the units can be located internally and externally.

They fully integrate with the proposed BSM system.





1. Outdoor Units

No.	Model Name	Quantity	Description
1	ARWM160LASS	1	MULTI V Water 5/50,60Hz/R410A/Heat Pump/MULTI V Water 5/EU
	Total	1	

2. Indoor Units

No.	Model Name	Quantity	Description
1	ARNH08GK3A4	2	Hydro Kit
	Total	2	

Table Six - Proposed Units

Proposed ASHP Units



System 1 – Example

Air to Water system



System 2 – Example







Heat Pumps

The Heat Pumps have two major components, internal Hydro boxes, as shown below and external compressors, shown in the second image.

These systems vary in size and number dependant on the system load. This is communally referred to as the primary heating and the secondary system is the existing radiators.



Hydro boxes – transferring heat from outside







External Therma V units

It is common to keep the Primary and Secondary separate. There are many advantages to this and to achieve the heat transfer, a plate heat exchanger is placed between the two systems.

Like the systems, there vary in size, an example of one is shown below.







Plate heat exchanger

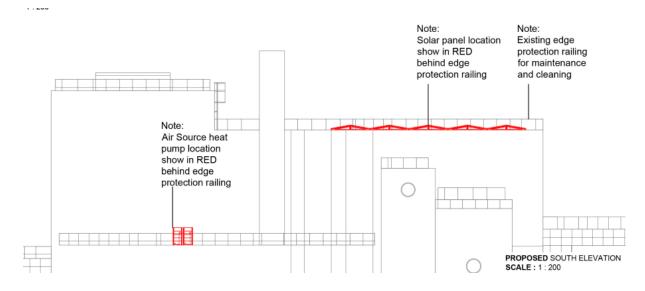




Consultancy Noise and the need for Planning approval

To decarbonise the sites at Swanage, it was vital to remove the use of fossil fuels, in this case gas, that provided heat to the buildings. The most likely solution to heat the sites is electric heating. Although gas is removed, the electrical loads will increase. To work towards the Net Zero goals, renewables would need to be installed to offset the increase in electricity of the heating system and lessen the site usage for lighting. These solutions will have external plant added to the buildings.

The external heat pump unit of an air source heat pump system can look much like a commercial air conditioning unit. Whilst it is a great solution, Air source heat pumps aren't always the most aesthetically pleasing to look at and are therefore typically installed down the sides of a buildings, roofs and out of the main views. When the planning application is submitted, drawings show where the units will be located externally and the impact on the surrounding areas.



Example of drawing submitted for planning

Planning Approvals for schemes introducing new noise sources to locations close to noise sensitive premises will often include a BS 4142 planning condition. The purpose of the resulting assessment is to determine the significance of the noise impact and, where necessary, limit the impact through the implementation of mitigation measures. Such mitigation measures might include reselection of plant, repositioning of noise sources, limiting times of use or specifying acoustic treatments.

In the planned works, the Town Hall would have required mitigations measures. It was for that reason that two Heat Pump options were investigated, Air and Water. Planning applications would very likely have noise implications relating to noise impacting on a proposed site, or a proposed development impacting on the surrounding area.

Included in the Heat Pump proposal was a cost for a Noise Consultant to review the Town Hall. The other sites, due to their commercial locations would have not required this service





and advising the local planning office of installation of the Heat Pumps would have been sufficient.

A typical noise assessment might include;

- Noise surveys to establish existing noise levels affecting a site, particularly important with businesses and private houses near the Town Hall.
- Prediction and assessment of noise from the proposed development impacting on the surrounding area; part of the work is to predict the decibel levels for the proposed equipment, an example is shown below.
- Prediction and assessment of existing noise impacting upon the proposed development.
- Specification of mitigation measures to ensure relevant National and Local standards and guidance levels are met.
 - Preparation and issue of a technical report suitable for submission to the Local Authority.

		Plant noise limit, dB			
Plant	Period	Sound Power Level, L _{wA}	Sound pressure level at 10m,		
Vertical MVHRs	Day time (07.00-23.00 hours)	68	40		
(total)	Night-time (23.00-07.00 hours)	66	38		
AHU + Low MVHR	Day time (07.00-23.00 hours)	62	34		
(combined)	Night-time (23.00-07.00 hours)	59	31		
Dry Air Cooler	Day time (07.00-23.00 hours)	70	42		
Dry All Cooler	Night-time (23.00-07.00 hours)	66	38		

Example of Plant noise limits

Plant Reference	Unit/Model	Sound power level
ASHP1-4	LG Electric ARUM120LTE5	83dB L _{wA} each
ASHP5-8	LG Electric ARUM200LTE5	90dB L _{wA} each

Table Seven – example of decibel levels of proposed equipment





Planning

When planning is applied for, part of the submission is the detail of the installation of the ASHPs, and solar PV panels and associated inverters.

When that approval is given the Council will make it a condition of the planning approval that the proposed scheme will not exceed a stated dB(A) level. An example of this statement is shown below;

03 The development hereby approved shall not operate at a level higher than 45 dB(A) at the nearest noise sensitive premises/residential property façade(s) at all times, unless prior approval has been obtained in writing from the Local Planning Authority.

With acoustic design we can ensure the planning conditions are met.

Plant noise impact assessment

The cumulative plant noise levels at the nearest noise sensitive receptors will have been predicted.

The assessment will consider distance attenuation and directivity. The predictions would be based on the proposed plant all operating at full capacity at all times. Predictions would be inclusive of the attenuation provided by an acoustic screen should one be needed.

The results of the assessment would summarise the noise at the closest residential windows. All other nearby receptors benefit from increased distance/screening to the plant such that resulting noise levels will be lower than at the receptor considered.

Vibration isolation

To control plant vibration into the building structure it is recommended that all plant is installed on suitable anti-vibration mounts. This should avoid any risk of structure borne noise from the plant into the workspace.

Noise levels of outdoor units

When the Design is finalised the noise levels for the outdoor units would be assessed. The sound pressure level (SPL) dB(A) mentioned below in the example is measured at 1m distance at full load (100%) operating condition.

As mentioned, If the receptor location is far away at 30m distance from outdoor units it is expected there could be reduction of about 25-30dB(A) SPL.

The report assumes that the units will operate at full load for noise predictions. It is worth noting that units will not be operating at full load (100%) condition all the time, during part load (75%,50%,25% etc.) loading conditions the SPL would be variable and reduce continuously.

Furthermore, the units would hardly be operating in the night time assuming the site would only be used for day office works. So, the expected noise level would be almost zero during





the night time. It is important though to check the target sound level needed to be maintained during day/night time.

[Noise level of outdoor units]									
	Sou	und	Sound						
Outdoor Units	r Units Pressure Level Power Le		r Level						
	dB	(A)	dB	(A)					
	distan	ice 1m	NA						
	Cooling	Heating	Cooling	Heating					
ARUM241LTE5	62	63	84	86					
ARUM400LTE5	65	68	90	93					

Table Eight - Example of noise levels in heating and cooling modes

The nearest site to the Town Hall is a commercial building and it was not clear if there was residential in addition to that.

If the noise suppression did not achieve the required nose levels, an oversized outdoor unit could be used or a Water based Heat Pump as detained in the report.



Proximity of buildings to Swanage Town Hall





Acoustic terminology

Parameter	Description
Ambient Noise Level	The totally encompassing sound in a given situation at a given time, usually composed of a sound from many sources both distant and near (LAeq,T).
Decibel (dB)	A scale for comparing the ratios of two quantities, including sound pressure and sound power. The difference in level between two sounds s1 and s2 is given by 20 log10 (s1/s2). The decibel can also be used to measure absolute quantities by specifying a reference value that fixes one point on the scale. For sound pressure, the reference value is $20\mu Pa$. The threshold of normal hearing is in the region of 0 dB and 140 dB is the threshold of pain. A change of 1 dB is only perceptible under controlled conditions.
dB(A), LAx	Decibels measured on a sound level meter incorporating a frequency weighting (A weighting) which differentiates between sounds of different frequency (pitch) in a similar way to the human ear. Measurements in dB(A) broadly agree with people's assessment of loudness. A change of 3 dB(A) is the minimum perceptible under normal conditions, and a change of 10 dB(A) corresponds roughly to halving or doubling the loudness of a sound. The background noise in a living room may be about 30 dB(A); normal conversation about 60 dB(A) at 1 metre; heavy road traffic about 80 dB(A) at 10 metres; the level near a pneumatic drill about 100 dB(A).





Table Nine - Existing Heating System

Site Name	Make/Model	Age of System (Yrs)	Output Load Per Unit (kW)	Total Output Load (kW)	Current Seasonal Efficiency (%)	Existing Flow Temperature for Space Heating (ºC)	Hot Water Temperature DHW (ºC)	Does Fossil Fuel Heating System form part of a Multi-Building System?	Removal of Existing Equipment £	Main Equipment Including Controls £	Plinth, Pipework Connections Insulation £	Installation £	Commission £	Cost of Fossil Fuel Replacement System [like-for-like]
Town Hall	Vaillant ecoTEC plus 624 R1	15	24	24	68%	80	80	No	£2,500	£5,500	£1,500	£7,500	£500	£17,500
Town Hall	Vaillant ecoTEC plus 624 R1	15	24	24	68%	80	80	No	£2,500	£5,500	£1,500	£7,500	£500	£17,500
Town Hall Annex	Potterton Promax FSB 30 HE	15	30	30	68%	80	80	No	£2,500	£5,500	£1,500	£7,500	£500	£17,500
Tourist Inform ation	Vaillant ecoTEC plus 624 R1	9	24	24	68%	80	80	No	£2,500	£5,500	£1,500	£7,500	£500	£17,500
The Depot	Green star 28i Junior Combi MkV	9	28	56	68%	80	80	No	£2,500	£5,500	£1,500	£7,500	£500	£17,500





Table Ten - Proposed Heating System

Town Hall	ASHP	FF System 1	LG	Multi V	3.00	22	1	22	93%	65	35	Space Heating and DHW	Radiators	£50,886
Town Hall	ASHP	FF System 2	LG	Multi V	3.00	22	1	22	93%	65	35	Space Heating and DHW	Radiators	£47,886
Town Hall Annex	ASHP	FF System 3	LG	Multi V	3.00	33	1	33	110%	65	35	Space Heating and DHW	Radiators	£47,886
Tourist Information	ASHP	FF System 4	LG	Multi V	3.00	33	1	33	138%	65	35	Space Heating and DHW	Radiators	£59,859
The Depot	ASHP	FF System 5	LG	Multi V	3.00	33	1	33	59%	65	35	Space Heating and DHW	Radiators	£53,500





Lighting Considerations

Lighting and Lighting Controls Technical Specification

To support reaching Net Zero, targeting the lighting and lack of controls at the various sites should form part of the solution.

It is important to ensure the solutions to be installed utilise the current improvements in specification of LED's and incorporate controls. These two measures ensure maximise savings and offer long life cycle savings.

It is also important that any solution provided meets minimum performance specification and should controls be added, they offer the client ease of use, while delivering additional savings.

Below outlines what specifications should be met for all solutions.

There should not be a, one solution fits all approach. Each site is different in the use, occupancy and layout, as such Bespoke designs ensure the site is aesthetically improved while the detailed specification ensure uniformity of performance.

<u>Light Fitting Performance Criteria</u>

- Minimum performance 100 Delivered Lumens per Watt
- Minimum L80 at 50,000 hours, or L70/B10 at 60,000 hours
- MacAdam Ellipse ≤ 3
- Power Factor ≥ 0.90
- Total Harmonic Distortion ≤ 10
- Warranty of 5 years not subject to any operational hours
- LED fitting to be; UV stabilised; and TP(a) compliant supported by material datasheet
- Luminaires have option to include wireless controllers and sensors.
- Luminaires to be supplied with a DALI2 driver to allow integration with an IoT controller
- Must comply with latest IEC and BS standards
- CE (European Conformity) marked

Lighting Control Performance Criteria

- Able to offer DALI2 control system as part of solution
- A control system to control individual fittings (or small group of fittings) to allow commissioned control of luminaire profile settings to include –
 - o On Level
 - o Fade Time
 - o Standby Time
 - o Standby level





- o Absence Detection
- Occupancy Sensors. Where presence detection is required, each luminaire / area / room shall be installed with an occupancy sensor.
- o Digital Addressable Lighting Interface (DALI2) control system

A lighting controls system should have:

- Less than 0.5w standby
- Energy reporting
- Emergency Lighting reporting
- Remote access
- Fault identification
- Monitoring Standard for automated Emergency testing standard BS 62034

Daylight Integration

- Daylight sensors can be integrated into an individual luminaire / room / area to integrate with the device in the luminaire or,
- Be supplied as a standalone sensor with device. The sensor and device require LNE connection only and no additional wiring between luminaires.

Emergency Reporting

- When used in conjunction with compatible self-test control gear devices can monitor the status of emergency luminaires.
- All emergency luminaires require a LNE connection only and do not require an additional live feed or key switch testing
- Emergency statuses shall be capable of being viewed remotely or when on site

The system should be capable of reporting –

- A faulty luminaire
- The type of fault battery, charge or lamp
- When the luminaire last reported
- If a luminaire has not reported in the last 28 days

Bespoke Designs

All lighting replacements or upgrades should stipulate that a Lighting Design is done. Projects, however small should not solely rely on the word of an existing supplier for solution compatibility to the specifications above. An independent assessment should be sought.

Lighting design requirements

- RELUX design (or similar) software analysis for artificial lighting scheme (if the lighting is altered)
- Able to provide a full RELUX (or similar) design software analysis including emergency and escape lighting for any project, if selected as preferred supplier and the current installation is altered.





- All lighting proposals are to meet the current CIBCE guidelines relating to each area (if altered);
 - Standard maintained illuminance lux levels
 - Uniformity ratio
 - Glare index
- Light fittings must be suitable for chosen area and outdoor fittings used to be vandal resistant if required
- LED technology must be adopted to benefit from lower power consumption.

Building Management Systems Consideration

In an ever-connected World and the digitalization of buildings becoming more connected, it is increasingly important to have sight of all building data.

From enhancing occupant comfort and productivity or to improve operational and energy efficiency, building management systems enable you to connect, monitor and operate your facility easily.

A Building Management System allows the occupier to manage and monitor equipment such as air-conditioning, heating, ventilation, lighting, power systems, among others. They can reduce energy costs and carbon and operate a greener, more sustainable building by managing energy consumption, schedule operations, detect faults, and generate reports and alerts.

The BMS can be integrated with other systems and devices, such as smart meters, sensors, cameras, and electric chargers, to create an integrated building management system (iBMS). A BMS can be accessed and controlled remotely via web or mobile applications, allowing users to adjust settings and view data from anywhere.

BMS can benefit building owners, operators, and occupants by reducing costs, improving performance, enhancing safety, and lowering environmental impact.

Optimising Proposals

The proposal is to link the buildings together and give remote access to the Town Council. The advantages have already been referred to in the opening of this section.

Buildings covered

Town Hall
Operations Department
Beach Gardens Pavilions
Beach Huts
Tourist Information





Our proposal covers every aspect of the required control solution from conventional HVAC control. Bespoke energy efficient BMS control software shall be created and installed within the BMS Controllers to both manage and monitor the HVAC, Environmental & Electrical systems. All projects use a hybrid approach to their control.

The physical onsite BMS control is managed by the latest Distech Eclypse equipment which is an incredibly powerful package of control solutions.

While each site can have a graphical User interface accessible via the control panel mounted Touch Screens (or via Web Servers if these controllers are added to building networks) we have also provided the latest Priva cloud based Digital Services package for the sites. This is configured to seamlessly interface with the Distech BMS equipment and provide the User(s) with a cloud based access and analytics platform that can be viewed from any PC or smart device with internet access.

To provide comprehensive environmental feedback each building has an array of new wireless sensors installed that provide temperature & humidity into the BMS. In addition to the above should the project progress we can discuss the Priva EcoBuilding package to be included.

This are able to build a Digital Twin of the buildings within the EcoBuilding cloud package. The Digital Twin will then model live system environmental and HVAC data (as compared to geographically correct meteorological data) for the area before taking control of the BMS to make sure the building is operated in the most effective and efficient way.



The software routines will include weather compensation, summer heating hold-off, plant duty rotation and time optimisation as a minimum, which shall be applied to each of the buildings.

Proposal

The current operation is a simple central heating programmer arrangement and is far from energy efficient.





The BMS shall have the latest Priva Blue-Id controls and have wireless temperature/Humidity/Co2 sensors installed on each floor that shall stream environmental data into the BMS software.

The latest Priva Eco cloud-based AI control shall be employed to maximise energy efficiency by creating an environmental digital twin model within the secure cloud using this to profile the building. The Eco AI package will then provide real time energy efficient control command sent directly into the BMS.

Remote Priva Cloud connectivity shall also be available to the client allowing then monitor and control the building from anywhere.

If the budget would not stretch to individual systems we are proposing to link via remote controls if possible.

The existing MCC Controls Panels (where appropriate) will be re-used and converted to Priva BMS control. Where there is no existing control panel or enclosure to house the new controls then a new ABS enclosure will be supplied & installed.

User Interface

• The BMS controls equipment that is specified for this project has in-built Web-Server that will provide graphics pages that, at the Civic Centre, will be displayed on the existing 10-inch Touch Screen mounted on the fascia of Control Panel.





Dedicated graphics pages will be created for each building that detail the BMS controlled HVAC plant and will provide the User with complete and secure (Password protected) access to the system, including access to adjustments and historic data.

Metering

While there are no meters to be BMS monitored detailed for this project, the BMS equipment selected is more than capable of undertaking any future metering requirements either by traditional pulse-point monitoring or via data integration (Mbus, Modbus, etc)





The BMS software would automatically data log the data in ½ Hourly, Hourly, Daily, Weekly and Monthly readings which will be available to the User via the BMS graphics pages. The User will also be able to extract specific meter data in a spreadsheet friendly CSV format.

Support & Maintenance

To ensure the system continues to operate correctly during the changing seasons we recommend $2 \times \frac{1}{2}$ day service visits to check the system within the 12-month period leading on from practical completion.

We also advise a 4G Network VPN remote access solution so we can fully support the site remotely through the warranty and on-going maintenance periods. This approach provides a far superior service for the client as we can safely access the system and make any necessary changes from anywhere and without delay.





Projected Timeline – Via Salix

In order to comply with the Salix guidelines and for funding to be compliant all works need to be completed by March 2024, please see below projected timescales:

Milestone description	Assigned to	Progress	Start	Days
Feasibility Study				
GAS to ASHP	Co2 Target	100%	14/09/2022	3
AS to GSHP	Co2 Target	100%	14/09/2022	1
BMS review	Co2 Target	100%	14/09/2022	2
Lighting Review	Co2 Target	100%	21/09/2022	1
Solar PV Review	Co2 Target	100%	16/09/2022	3
Project Planning				
Pre Deign Stage 3		0%	01/03/2023	30
Cost Plan		0%	01/04/2023	14
Application		0%	17/04/2023	60
Stage 4 Design / Site Survey		0%	18/06/2023	90
Tender		0%	05/10/2023	30
Evaluation		0%	10/11/2023	16
Contract Award		0%	25/11/2023	7
Project Start				
Stage 4c/5 Design and Construction Drawings		0%	01/12/2023	16
Capital Equipment orders		0%	15/12/2023	7
Delivery Plan		0%	18/12/2023	7
Site Set up / Final Survey		0%	19/12/2023	7
Builders work		0%	26/12/2023	16
Pipework Installation		0%	12/01/2024	30
Electrical Installation		0%	12/01/2024	25
Capital Equipment Installation		0%	13/02/2024	16
Connections / BM5		0%	30/02/2024	16
Changeover shutdown		0%	15/03/2024	16
Remove Existing boiler		0%	15/03/2024	15
Completion of Project				
Commission of system and BMS		0%	01/03/2024	15
Clear Site		0%	01/03/2024	7
Handover documentation		0%	31/03/2024	1

Table Eleven - Projected timescales in order to comply with Salix requirements





Priority of Fixtures

If the Salix Grant is not taken up then the follow approach could be taken over the longer term.

Optimise the site with lighting and controls

This will reduce energy and FM costs to the Town Council and enhance the environment thought uniformed light etc.

BMS to optimise the running the sites

Again, reducing the overall running costs through an increased control of energy use. A properly functioning BMS should deliver energy efficiency savings of around 15-20%. Improving the operation of your BMS is probably the single most cost effective energy efficiency measure you can take.

Solar PV to generate

Heat pumps to remove Gas (please note that advances in technology over time may mean Hydrogen is a more viable option at that point)

It is of course now important to review fabric first approach. This is a new directive to helping achieve Grants from the Government.

It is also worth noting that any projects started cannot be supported by the Government and decarbonisation carries the greatest weight in achieving a successful bid.

Swanage Town Council must choose a pathway forward. If the desire is to get a substantial grant for the works, fabric first and decarbonation is the best route. If this will be privately funded it might be the lower cost and good ROI's will drive decisions.





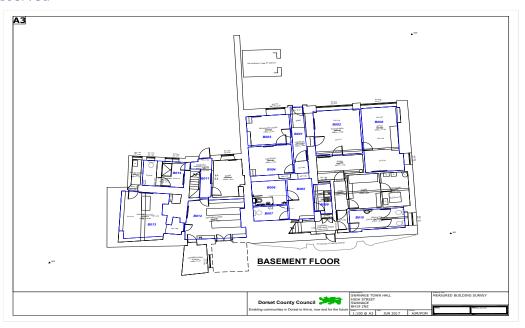
ACCEC	CMENT FINDINGS				
	SMENT FINDINGS; GY CONSERVATION MEA	ASURES (ECMs) ENERGY	GENERATION I	MEASURES (EG	M's)
	TMENT COST - ECM	Sones (Ecins) Enemor	OLIVEIW (1101V)	112,1301123 (20	3,
ECM no.	Description	Identified energy savings (kWh/annum)	Estimated Savings £	Estimated Cost £	Simple Payback (Years)
EMC 1	1 – 6: To Decarbonise Sv	wanage Town Council			
1.	Town Hall & Annex				
	Heat Pump	113,572 (GAS)	-£6,133	£146,658	
	BMS	14,424	£2,596	£15000	5.78
	Lighting	10,234	£1842	£32,186	17.47
	Solar	4,700	£846	£28,095	33.21
2.	Depot				
	Heat Pump	17,916 (GAS)	-£967	£53,500	
	BMS	5,446	£980	£8,000	8.16
	Lighting	11,204	£2,017	£11,876	5.89
	Solar	23,645	£4,256	£74,647	17.54
3.	Tourist Information Site				
	Heat Pump	21,600 (GAS)	-£1,166	£59,859	
	BMS	4,635	£834	£2,500	3
	Lighting	1,533	£276	£7,560	27.40
	Solar	5,600	£1,008	£32,186	32.06
4.	Beach Garden Pavilior	1			
	Lighting	4,412	£794	£4,995	6.29
	Solar	35,451	£6,381	£79,040	0.78
5.	Beach Huts (70)				
	Solar	21,069	£3,792	£60,167	15.87
EMC 6	5-17: Additional measur	es discussed in this repo	ort		
6.		Car	Ports		
7.		Sola	r Farm		
8.		Ва	ttery		
9.		Water I	Harvesting		
10.		Peer to Pee	r Assessments		
11.		Waste M	anagement		
12.			vegen		
13.		Repu	rposing		



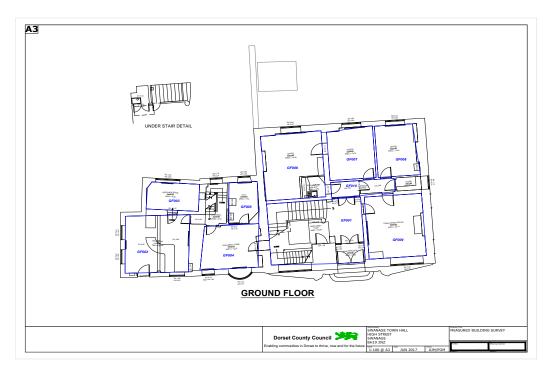


ECM 1 – Town Hall & Annex

Observed



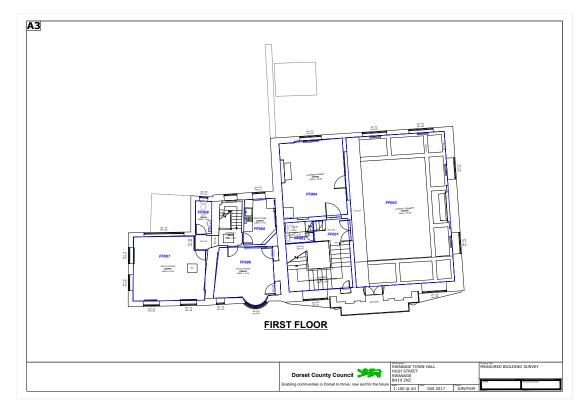
Basement Plan of Town Hall & Annex



Ground Floor of Town Hall an Annex







First Floor of Town Hall and Annex

Plans

- Completely eradicate Gas usage
- Analysis of data to optimise energy production and storage
- Look into options of ASHP and battery storage
- Solar recommendations
- Lighting redesign

Outcome

Eradicate gas usage and proposed ASHP

Currently serviced by 3 Boilers, one 15 year + old and the other 2 nearing 10 years old. Proposed to remove existing boilers and becoming completely carbon natural. Install of Air Source Heat Pumps as discussed above.











Current controls pre recommendations

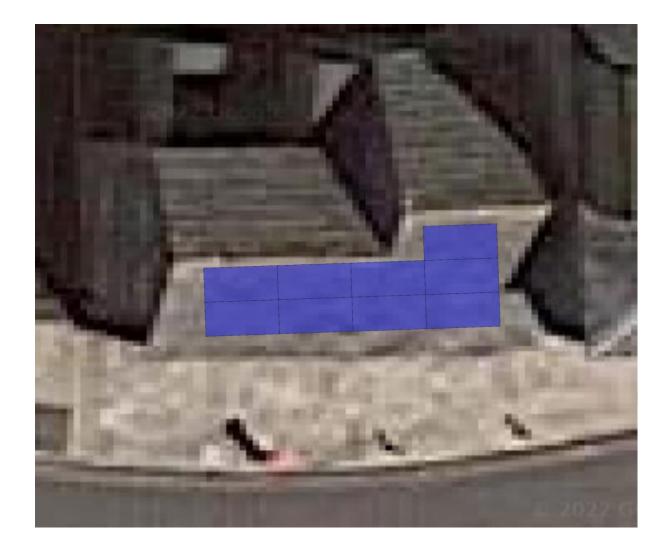




Solar Considered



■ System Metrics	,
Design	Design 1
Module DC Nameplate	4.1 kW
Inverter AC Nameplate	24.1 kW Load Ratio: 0.17
Annual Production	4.7 MWh
Performance Ratio	82.3%
kWh/kWp	1,141.0
Weather Dataset	TMY, 10km Grid, meteonorm (meteonorm)
Simulator Version	26c513b886-2f17bc8804-b418a4e336- 5b608c73c1







Lighting

There have been some upgrades to the lighting at the sites. Where they have already been converted to LED, wireless controls will be retrofitted, and where light fitting are fluorescent, these will be converted to LED with integral wireless controls. This will give the site occupancy, presences, and day light diming. As discussed in the section above.

The conversion to LED lighting with integral wireless controls or the addition of wireless controls, would have a positive impact on the lighting quality for the staff and visitors and energy consumption.

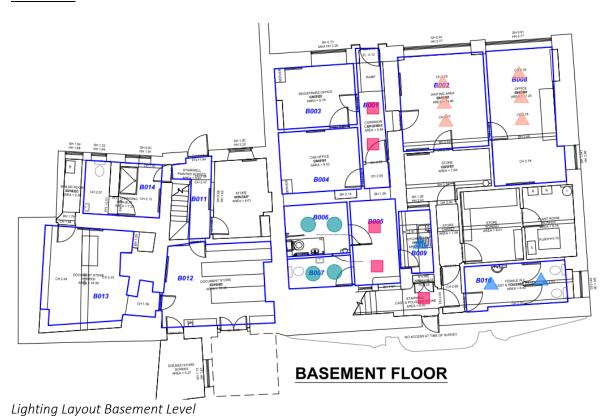
All costs shown below include for new LED lighting where required and or the retrofit of wireless controls.

Each site had a lighting layout marked up. These are shown below and for reference only. they allow Co2 to know where fittings were placed and what type should a retrofit be required.

Greater explanations can be requested on each site.

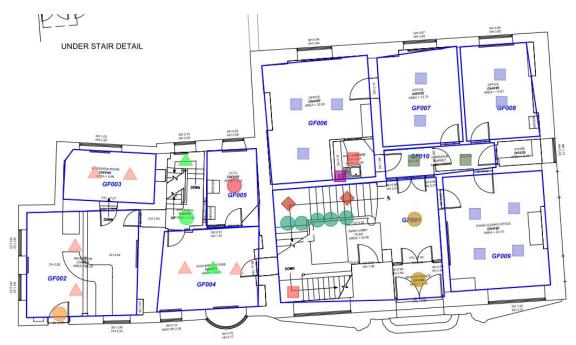
Emergency lighting should be reviewed on all sites and to be confirmed that it meets the current CIBSE guidelines.

Town Hall

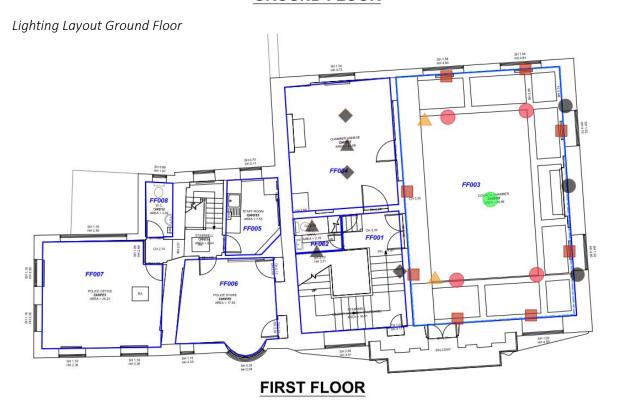








GROUND FLOOR



Lighting Layout First Floor





Own Hall tput created: 2022-09-06 09:06		Plans - BASEMENT	Plans - FIRST FLOOR	Plans - GROUND FLOOR	
		Drawing	Chamber	Drawing	
			No multiplier	No multiplier	
		No scale	No scale	No scale	
easure	Туре	Quantity	Quantity	Quantity	Total
16w Traditional Flu	Point	0	0	1	1
led recessed panel	Point	0	0	2	2
ergency 8w bulkhead	Point	0	0	2	2
ergency Exit box	Point	0	0	1	1
ergency Twin Spot	Point	0	2	0	2
ss chandelier - 4 small 1 big	Point	0	1	0	1
ss globe on rod	Point	0	0	2	2
ss pendant on chain 3m drop from ceiling	Point	0		0	4
2d square	Point	5		0	5
2D roundswith internal sensor	Point	4	_	0	4
direct down not dir indir on wire suspension	Point	0		11	11
surface 1500x300	Point	0	_	1	1
tube retrofit	Point	3	_	0	3
recessed 26w?	Point	0		2	2
liator	Point	0	_	0	8
ets on track	Point	0	_	5	5
n 5ft 58w cat2	Point	6		6	12
n pl recessed hydro tap	Point	0	_	1	2

Lighting at the Town Hall

The lighting at the Town Hall has had some upgrades. The offices have suspended LED and the chandeliers have LED lamps installed. There are areas that need an upgrade, namely the Stairwell light. There are some areas with PIR control in the basement.

The site would benefit from new LED Lighting and retrofitting of wireless controls.

Town Hall Lighting						
	Cost of the projects		15,030	Pre kW	10,221	
	Material		11,030	Post kW	3,066	
	Labour (UK estimate)		4,000	Saving	7,155	
	Energy Saving p.a.		1,288	ROI	12	
	Project costs		7,515			
Total cost of the light		22,545				

Proposed cost of Upgrades – Town Hall





<u>Police</u>

Although we could not access the Police section, from the layout we could see, we have made an estimate for the cost of replacing the lighting if the specification was the same as seen through the windows.

Town Hall	Annex			
Cost of the	Cost of the projects Material		Pre kW	3,931.20
Material			Post kW	851.76
Labour (Uk	Labour (UK estimate)		Saving	3,079.44
Energy Sav	Energy Saving p.a.		ROI	11.60
Project costs		3,213.75		
Total cost of the light		9,641.25		

Proposed cost of Upgrades – Police Department

There seemed to be less LED fittings on this site and as a result the site would benefit from new LED Lighting and incorporating wireless controls.



ECM 2 – Depot & Garage

Plans

- Eradicate Gas usage
- Analysis of data to optimise energy production and storage
- Look into options of ASHP and battery storage
- Lighting redesign
- Review Solar options

Proposed Outcome

Eradicate Gas and proposed ASHP





Current controls and systems









Current heating and controls pre recommendations





Lighting



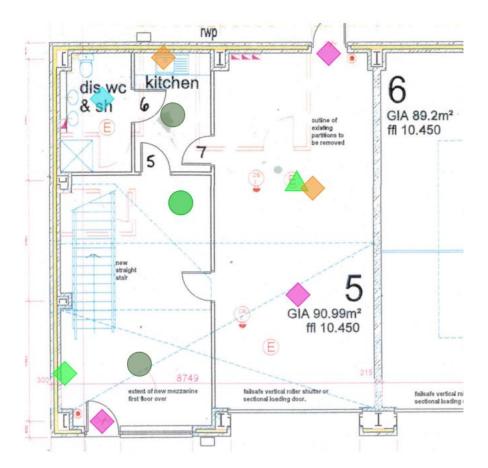


Current lighting at depot

There seemed to be no LED fittings on this site and only lit by T5 fluorescent highbays as a result the site would benefit from new LED Lighting and incorporating wireless controls.



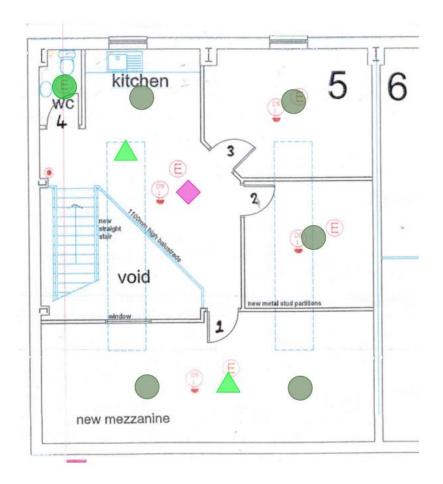




Lighting Layout at Operations Department







Lighting Layout at Operations Department

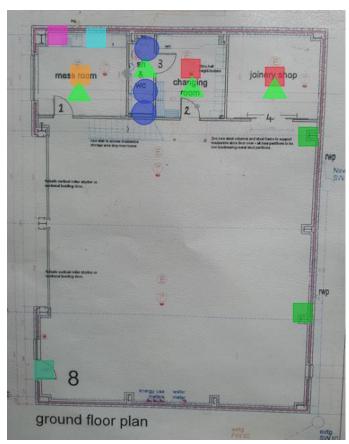
Swanage Town Council - Operation Department Lighting Output created: 2023-03-27 07:58		Depot Office FF	Depot Office GF	
		Entire Drawing	Entire Drawing	
		No multiplier No scale	No multiplier No scale	
Measure	Туре	Quantity	Quantity	Total
2D Style LED	Point	1	1	2
2D Style LED emg	Point	1	0	1
2x35w T5 with wire basket reflector	Point	2	5	7
4x80w high bay surface	Point	1	1	2
Emergency Bulkhead 8w style LED 3w	Point	1	2	3
Emergency Exit Box	Point	2	0	2
Emergency Twin Spot	Point	1	_	1
Greenstar 28i	Point	1		1
LUES VP LED surface 5ft 60w?	Point	1	0	1

Lighting at The Operations Department





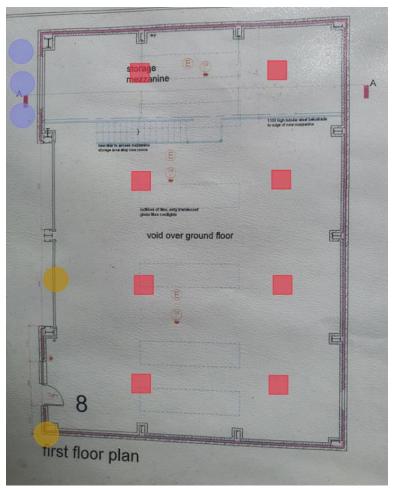
<u>Depot</u>



Lighting Layout – Depot







Lighting layout – Depot

Swanage Town Council - Work Shop - beside Ops Department		Workshop First Floor Plans	Workshop Ground Floor Plans	
beside Ops Departificati				
Lighting				
Output created: 2023-03-27 07:57				
		Entire	Entire	
		Drawing	Drawing	
		Diawing	Didwing.	
		No multiplier	No multiplier	
		No scale	No scale	
Measure	Туре	Quantity	Quantity	Tota
2x58w in porta cabin	Point	3	0	3
2x58w T8 Surface CAT2	Point	0	1	1
4x80w T5 Hight Bay	Point	8	2	10
Emergency Bulkhead 8w version but LED	Point	0	4	4
Emergency Exit Box LED	Point	0	1	1
Emergency Twin Spot Channel	Point	0	2	
Greenstar 28i Combi boiler	Point	0	1	:
LED Flood light	Point	2	0	
Redring 3kw tap	Point	0	1	
Single LED Down light	Point	0	3	

Lighting at The Depot





There seemed to be no LED fittings on this site and only lit by T5 fluorescent highbays as a result the site would benefit from new LED Lighting and incorporating wireless controls.

The Depot and Ops Buildi			
Cost of the projects	7,918	Pre kW	14,895
Material	6,668	Post kW	3,691
Labour (UK estimate)	1,250	Saving	11,204
Energy Saving p.a.	2,017	ROI	4
Project costs	3,959		
Total cost of the lighting	11,876.25		

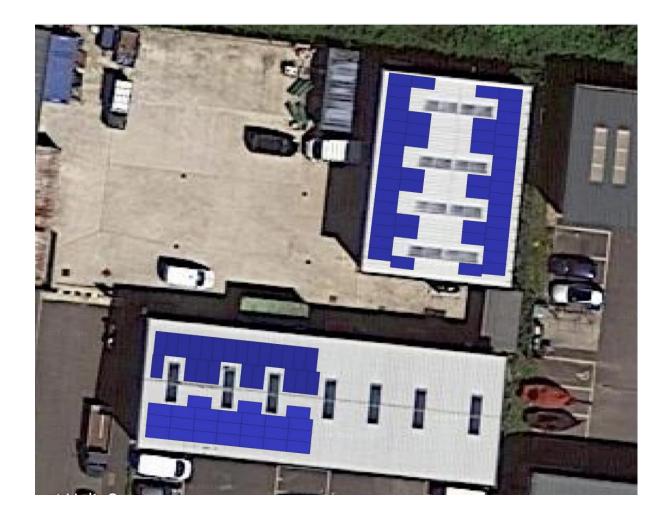
Proposed cost of Upgrades – Depot & Operations Department





Solar Recommendations

Transport of the state of the s	■ System Metrics			
	Design	Design 1		
THE REAL PROPERTY OF THE PARTY	Module DC Nameplate	44.1 kW		
	Inverter AC Nameplate	40.0 kW Load Ratio: 1.10		
	Annual Production	42.4 MWh		
	Performance Ratio	80.3%		
	kWh/kWp	959.9		
	Weather Dataset	TMY, 10km Grid, meteonorm (meteonorm)		
	Simulator Version	26c513b886-2f17bc8804-b418a4e336- 5b608c73c1		







ECM 3- Swanage Information Centre

Plans

- Eradicate Gas usage
- Look at efficiency cold in winter/ hot in summer
- Look into options of ASHP and battery storage
- Solar Options
- Lighting redesign

Proposed Outcome

Eradicate Gas Usage

This has been discussed in the section above

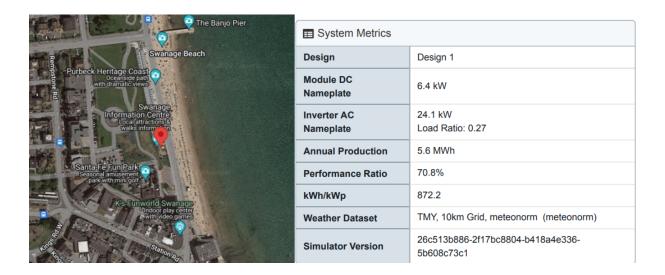


Existing Boiler





Solar Considered



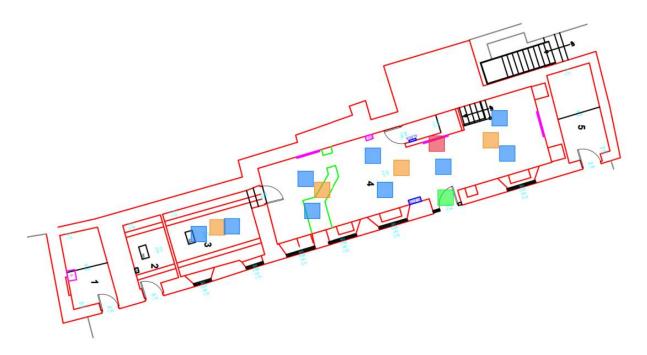




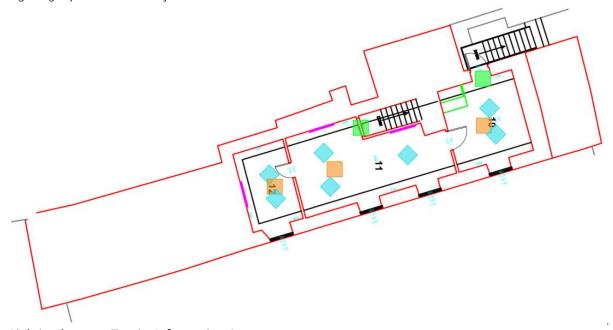


Lighting

The site will be remodelled so that all light fittings incorporate wireless controls. Where they have already been converted to LED, wireless controls will be retrofitted, and where light fitting are fluorescent, these will be converted to LED with integral wireless controls. This will give the site occupancy, presences, and day light diming. As discussed in the section above



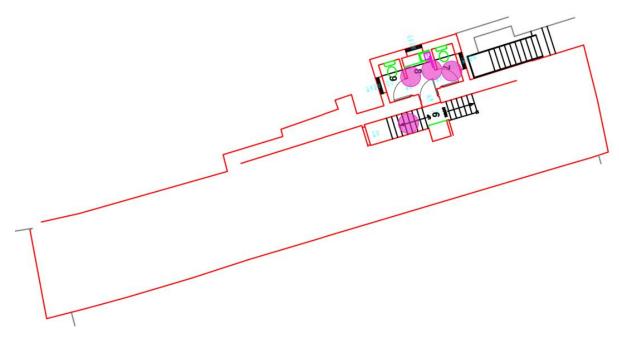
Lighting layout – Tourist Information Centre



Lighting layout – Tourist Information Centre







Lighting layout – Tourist Information Centre

Swanage Town Council - Town Hall		Swanage Town	Swanage Town	Swanage Town	
Town Hall		Council -	Council -	Council -	
Output created: 2022-09-06 09:06		Plans - BASEMENT	Plans - FIRST FLOOR	Plans - GROUND FLOOR	
		Entire Drawing	Council Chamber	Entire Drawing	
		No multiplier	No multiplier	No multiplier	
		No scale	No scale	No scale	
Measure	Туре	Quantity	Quantity	Quantity	Total
2d 16w Traditional Flu	Point	0	0	1	1
6x6 led recessed panel	Point	0	0	2	2
Emergency 8w bulkhead	Point	0	0	2	2
Emergency Exit box	Point	0	0	1	1
Emergency Twin Spot	Point	0	2	0	2
Glass chandelier - 4 small 1 big	Point	0	1	0	1
Glass globe on rod	Point	0	0	2	2
Glass pendant on chain 3m drop from ceiling	Point	0	4	0	4
LED 2d square	Point	5	0	0	5
LED 2D roundswith internal sensor	Point	4	0	0	4
LED direct down not dir indir on wire suspension	Point	0	0	11	11
LED surface 1500x300	Point	0		1	1
LED tube retrofit	Point	3	0	0	3
PL recessed 26w?	Point	0	0	2	2
Radiator	Point	0	8	0	8
Spots on track	Point	0		5	5
twin 5ft 58w cat2	Point	6	0	6	12
twin pl recessed	Point	0	0	2	2
zip hydro tap	Point	0	0	1	1

Lighting at The Tourist Information Centre





Tourist Information Cent	re Lighting	_	
Cost of the projects	5,040	Pre kW	3,066
Material	4,040	Post kW	1,533
Labour (UK estimate)	1,000	Saving	1,533
Energy Saving p.a.	276	ROI	18
Project costs	2,520		
	7.500.00		
Total cost of the lighting	7,560.00		

Proposed cost of Upgrades – Tourist Information Centre





ECM 4 – Beach Gardens Pavilion & Bowling Club

Observed

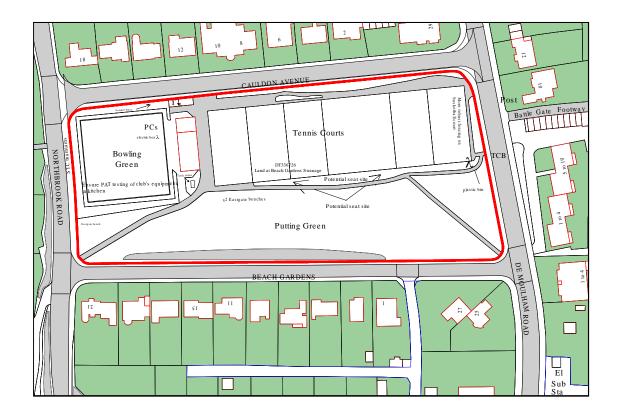


Image six – Proposed Plans at the Beach Garden & Pavilion

Plans

- Review Solar options
- Lighting Redesign





Proposed Outcome

Solar Considered

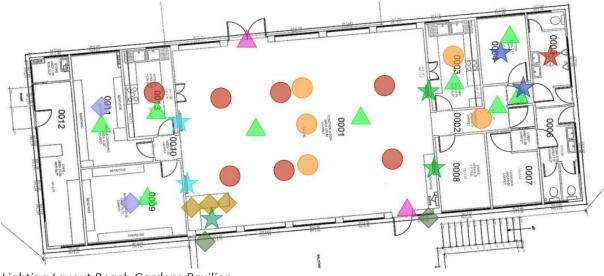
The second second	System Metrics		
Battle Me ad 1	Design	Design 1	
Carlos on Barn Co	Module DC Nameplate	40.0 kW	
Swanage Basketball (Court	Inverter AC Nameplate	48.1 kW Load Ratio: 0.83	
Swanage Tenn Llub	Annual Production	39.9 MWh	
The second second second	Performance Ratio	83.5%	
Desch Gardens	kWh/kWp	997.4	
	Weather Dataset	TMY, 10km Grid, meteonorm (meteonorm)	
Purbeck View School	Simulator Version	26c513b886-2f17bc8804-b418a4e336- 5b608c73c1	



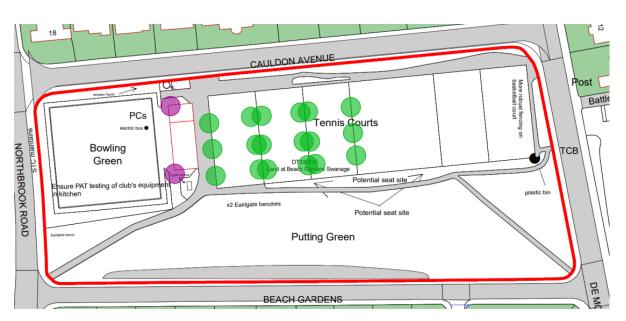




Lighting



Lighting Layout Beach Gardens Pavilion



Lighting Layout Beach Gardens Pavilion





Swanage Town Council - Tennis and Bowling Club, with golf Lighting Output created: 2023-03-27 07:59		Beach Gardens Bowling and Tennis grounds	Beach Gardens Club House	
		Entire Drawing	Entire Drawing	
		No multiplier	No multiplier	
		No scale	No scale	
Measure	Туре	Quantity	Quantity	Total
5ft 2x58w Lin surface fitting	Point	0	7	7
16w 2d small dsurface	Point	0		2
28w 2d SquARE	Point	0	1	1
Corner light on bracket	Point	2	0	2
Dimplex Wall Blow heater	Point	0	2	2
Dimplex Wall convestion 3kw heater	Point	0	2	2
Emergency 8w Style T5	Point	0	9	9
Emergency Exit Box	Point	0	2	2
Extrenal blukhead 60w?	Point	0	2	2
Flood Light for Tennis Court	Point	18	0	18
LED lamp downlight	Point	0	3	3
Prismatic 2x36w	Point	0	2	2
Single PP158	Point	0	5	5
Tripple spot on track	Point	0	1	1

Lighting at Bowling Club

The lighting project would be to replace the internal lighting with new LED, emergency lighting, this has not been included but can be and a proportion of the cost is included in the project costs.

The flood lighting on the tennis courts has been proposed and would improve the playability of the courts. This could increase revenues for the site. The lighting would comply to be to County level of Lumens and Glare index, important to achieve.

Costs

Sports Pavillion						
Cost of the project	ts	£	7,902	Pre kW	12,733	
Material		£	6,758	Post kW	2,811	
Labour (UK estima	ite)	£	1,144	Saving	9,922	
Energy Saving p.a.		£	1,786	ROI	4.424733	
Project costs		£	3,951			
Total cost of the li	ghting	£	11,853			

Proposed cost of Upgrades – Beach Garden Pavilion & Bowling Club





EMC 5 – Beach Huts (70)

Observed

The Beach huts are rented out and energy used by the public as and when in use. Also used as a crafts fair periodically.



Prepaid Smart Meter





Proposed Outcome Solar Recommendations





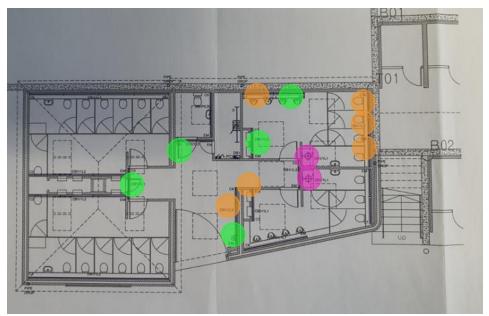








Lighting



Lighting Layout – Beach Huts

Swanage Town Council - Beach Huts Lighting Output created: 2023-03-27 07:58		Beach Huts plans	Toilets at Beach Hut	
		Entire Drawing	Entire Drawing	
		No multiplier No scale	No multiplier No scale	
Measure	Туре	Quantity	Quantity	Total
2D style black fins LED Twin as std	Point Point	0	2	2
LED Twin Style fitting 5ft emergency	Point	0	5	5

Lighting – Beach Huts

The take off is just for the areas we could access at the site visits.

The total lighting upgrades and savings account for the whole Toilet area and the Beach Hut lighting.





nd Toilets			
ts	£ 13,490	Pre kW	7,522
	£ 10,590	Post kW	4,062
ite)	£ 2,900	Saving	3,459
	£ 623	ROI	21.66365
	£ 6,745		
ghting	£ 20,235		
	ts ate)	fts £ 13,490 £ 10,590 ft 2,900 £ 623 £ 6,745	fts

Proposed cost of Upgrades – Beach Huts & Toilets





EMC 6 – Car Ports

Car parks can be utilised to produce a vast amount of solar energy which can then be stored into batteries for later use or channelled back to the grid for revenue.

Below are examples of Car ports:











Front Elevation example

Solar car ports can be utilised to power charging hubs. With sustainability is front-of-mind for consumers, with many going out of their way to seek environmentally friendly options. Enhance reputation and achieve your sustainability targets.

Also, creating an additional revenue stream by setting charging fees for your EV-driving customers.



Image: https://ehv.mydigitalpublication.co.uk/



Image: www.autocars.co.uk





Main Beach Car Park



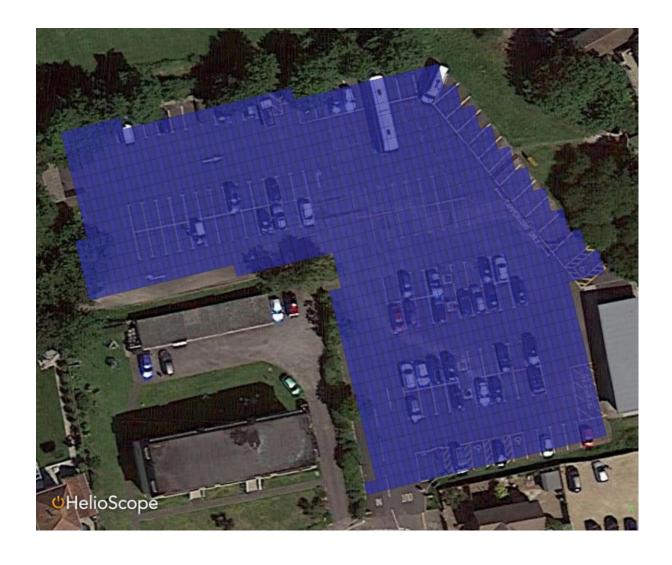






North Beach Car Park

	■ System Metrics	
	Design	Design 1
	Module DC Nameplate	770.8 kW
	Inverter AC Nameplate	673.7 kW Load Ratio: 1.14
Swanage Co. Lard m. Resout feam	Annual Production	783.7 MWh
	Performance Ratio	85.1%
portugida Ave	kWh/kWp	1,016.8
Ram Per	Weather Dataset	TMY, 10km Grid, meteonorm (meteonorm)
ywan Park	Simulator Version	26c513b886-2f17bc8804-b418a4e336- 5b608c73c1







EMC 7 - Battery Storage Solution

Battery storage solutions are increasingly important as a renewable energy enabling technology in the drive to Net Zero. With industry leading suppliers the investment will offer a return for the life of the asset, an estimated 20 years.

The maximum Solar PV that the site can install is circa 1.2MW across three areas of the site. There are two areas that are practical, and included those in our proposal, the third although possible is not perhaps practical.

The smaller PV scheme there is an estimated 8% of the power generated exported before any energy savings measures are implemented.

The energy savings measures would affect the weekly operation of the site and the export is manly at the weekends, so the 8% figure will rise but not much.

Due to the low export a battery storage solution to optimise the PV further would not be an effective proposal, as such we did not include these figures.

If the site was fully optimised, that export figure would rise, and it might be that a ESS would make financial sense.

An outline of the opportunities a ESS would offer is listed below.

It might be a standalone solution before or after the meter would provide an attractive investment. This is an area we can look to implement in the future.



A battery storage project would aim to provide access to all National Grid schemes, including Dynamic Containment, Frequency Regulation, Peak Shaving





and Renewable Integration, as well as fully supported trading and optimisation services in wholesale energy markets.

At the time this report was submitted, a battery proposal to further optimise the PV was not feasible, when it becomes feasible, when it is we can discuss this option. To give some background to the options available with a battery storage solution, we have expanded on the income streams available.

Dynamic Containment

It increases the grid's ability to respond rapidly to disturbances in the flow of electricity around the grid.

Ideally supply and demand (the energy in and out of the electricity system) would be in perfect balance, and the power network would always be operating at a steady frequency of 50Hz. The near perfect balance when interrupted, needs to have a system than in a second, will kick in to manage the imbalance in the frequency.

Frequency Regulation

Gird Assistance System: Provide emergency reserve. Operates the grid system operation in a more stable manner thanks to quicker response and improves power quality

Power Quality Improvement: Adjust frequency of generated power

System operator: operates the grid system operation in a more stable manner thanks to quicker response and improves power quality.

Peak Shaving

Ensure profitability by charging electricity when the cost (rate) is low and discharging it when cost is high. Shifting of maximum electricity demand time (Peak shifting).





EMC 8 – Rain Water Harvesting

Rain water harvesting:

This would let the site use some of the rain water collected from the roof.

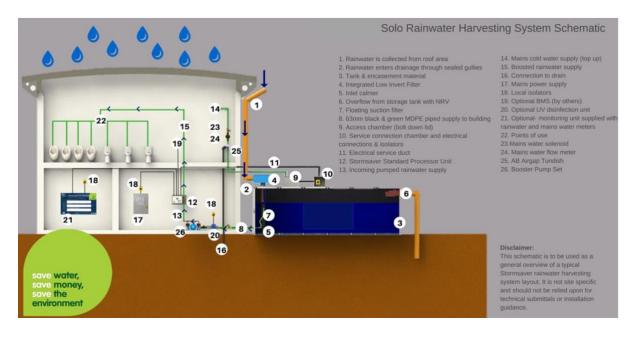
Rainwater harvesting is increasing in importance within the sustainability sector. We have systems that deliver reliable storage to be used by the end customer.

Rainwater harvesting has many benefits but the main one is that it is a sustainable water management practice that can be implemented by anyone on many different levels, from a simple rain barrel to a comprehensive rainwater harvesting system that integrates with a commercial building.

It is an excellent source of water for plants and landscape irrigation since it has no chemicals added to treat the water.

There are a number of factors to consider, the four primary ones are; Collection - can we collect enough water, Where can the tank be located? Can we divert the water from the roof to the tank and can we pump this water to the Toilets.

The cost will depend on a number of factors, but we expect a system to deliver 40% efficiency. The example below is for a Shopping Centre in Reading. The system cost circa £15,000 to £20,000

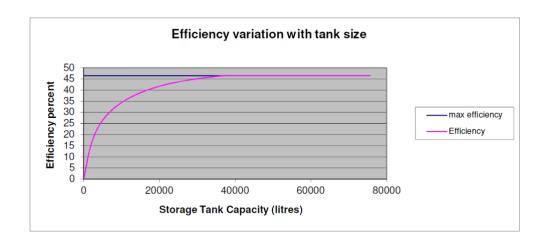






Client: Shopping Centre		Reference:	
Site Postcode:	RG	Tatal Callestian mass	400
Local Annual Rainfall (mm)	656	Total Collection m^3	462
Roof Area Square meters	782	Demand days	365
Occupation	2016	Demand cubic meters	1103.76
Cocapation	2010	Demand duble meters	1100.70

Design tank size	20,000 litres	Efficiency %	42
Water Saving / annum	458 cubic meters	Storage Days	6.6
Water Rate £/m^3	2.39	£ saving / annum	1094.62



Water Control

There are key reasons to address water usage.

There are increasing costs of treatment and redistribution, in parts of the UK water is being pumped to areas to satisfy demand.

The average water consumption per person has increased over the last 30 years. The average consumption figure in commercial environments can be 50% higher than that of a domestic environment. It is for two primary reasons, in these environments the users' behaviour is different as they are not the ones who pay and any malfunctions or leaks take longer to be reported and fixed than in a domestic household.

Toilets

To compliment rainwater harvesting or as a stand-alone water saving option, it is recommended that Waterless Urinals are installed across the estate.

When assessed at a commercial site installing a waterless urinal can save as much as 150,000 litres (33,000 gallons) of fresh water per year. It is not uncommon for the current water flush system to be on a timer, regardless of frequency of visitors to the space, this uses a huge





amount of water. Also common are leaks in the system, a small steady leak from a cistern can waste up to 227,000 litres (50,000 gallons) of water per year.

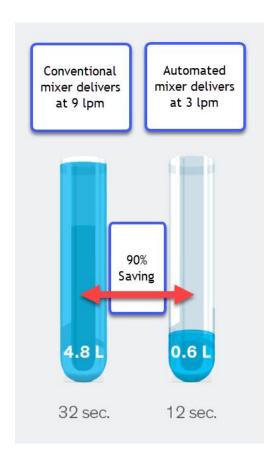
In addition to the reduced waste of fresh water, waterless urinals have other benefits;

- With no flushing mechanism, the purchase of the product is less and replacement cartridges are not expensive.
- No water means you save 100% of water charges as well as reduced sewage charges.
- Reduced maintenance costs. No flush means no stuck or broken valves and as no hard water runs through the sewage lines they remain free of calcification, this in turn means a reduced cost of pipe cleaning.

Wash Basin Taps - Lowering water consumption

For better control of water consumption in the wash basins, the flow rates must be controlled. The example below shows a conventional mixer delivering water at 9 litres per minute. A target should be 3 litres per minute. The achieve this Split delivery and automatic shut-off systems are to be incorporate into the solution, this reduces the risk of waste through user negligence.

To optimise water consumption, it would be our recommendation to limit the flow to 7 seconds. Automation solutions and systems ensure significant water and energy savings, without compromising efficiency or user comfort.







EMC 9 – Peer to Peer Assessment

We found that while buildings data is often collected, the information is typically used by individual stakeholders and not shared for broader use.

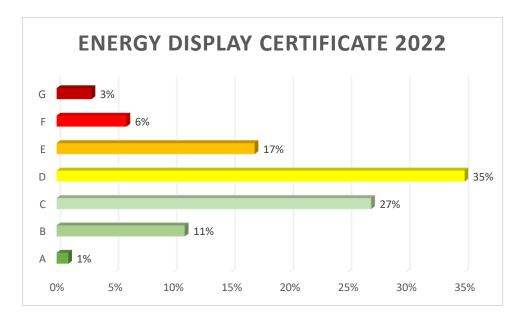
It would be important for the peer-to-peer assessment in the Public Sector so that;

- A collaborative approach to developing building stock data sets to identify and share lessons learnt
- Establish best practice in methods used for gathering and analysing real building energy use
- Evaluate the scope for using that data to inform policy making an support the company in development of low carbon energy solution to be use in the building.

Larger properties occupied by a public authority and visited by the public must display a Display Energy Certificate (DEC). DECs show the actual energy consumption of a building.

The distribution of DECs by Energy Performance Operational Ratings is shown in figure 4. The highest proportion of DECs (35%) were in band D.

We had Energy Rating information for The Depot and the Operations Department, both of which were B rating and so performed well compared to the national average. Energy rating information were not provided for The Beach Huts, Tourist Information Centre, Town Hall or Pavilion. This would provide valuable information and advise that these be carried out.



<u>Figure 4 – Energy Performance ratings England 2022</u>





EMC 10 - Waste Management

Waste Management Process

Waste management is a critical environmental issue in urban, industrial and rural areas. Harmful and life-threatening wastes contaminate our environment in different ways. It pollutes the air, soil and water while posing dangers to human life. Therefore, effective waste management is important for the planet. For more information, visit us at





- Source reduction: It involves optimum use of raw materials and the minimum amount of hazardous wastes are generated.
- Concentration: Any waste is concentrated using modern techniques to make it manageable.
- Segregation: All waste is segregated according to their chemical composition and hazard potential for their eventual disposal.



- Waste Recycling
 - Reuse: This refers to certain waste that can be reused with little reprocessing. For example, certain chemicals, discarded bottles and containers, lubricants, etc.
 - Recycle: Waste must be thoroughly re-processed before it can be used again. The material is melted and recast into the original material.





- Physical treatment: It includes mechanical segregation to facilitate the disposal of solid waste. For liquid waste, it involves phase separation.
- Chemical treatment: The hazardous waste is treated with different chemicals to neutralize the waste and make them free from their toxicity.
- Biological treatment: The removal of microorganisms like bacteria and fungi on waste products takes place.
 Microorganisms break down the organic substances in any waste collected.





- Collection: It involves the collection of solid waste at specific locations.
- Provisional storage: It involves handling the storage and processing of solid waste at the generation point.
- Transport: It involves the waste transfer from collection points to disposal sites.



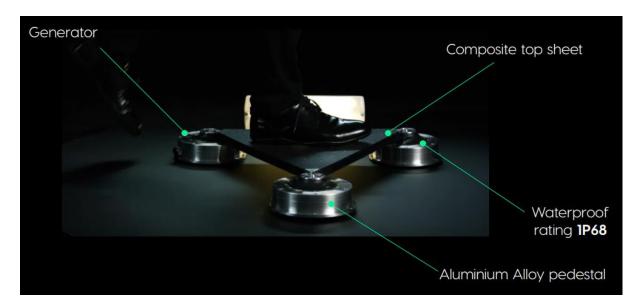


EMC 11 – Pavegen

It is rewarding to be driving efficiencies though a site. Sometimes these efforts cannot be seen by the staff and visitors to a site.

Something that is visual, and you can interact with, offers people a connection to the company's commitment to energy savings.

One such product that bridges that gap is Pavegen. It is a floor that when you walk on it, it depresses and it produces a small amount of energy, 1w for 1 second per tile generator.



Footsteps could potentially power the air quality sensors proposed in optimising the AHU's. The system is more than just supplying an amount of energy. The Pavegen LED Walkway enables interactivity and engagement with the users.

iBeacons can be placed in the floor and when someone walks over the floor they get reward points to be collected and used in the café or for a draw to take part in a team event or tickets to the cinema. The possibilities are limitless in how people can interact with the system.

The technology is able to trigger a messaging application on to a tv screen in reception. The screen could also be linked to the PV the building is generating.

We installed a system in the Mercury Shopping Centre, the size is below, and an image of the installed system is also shown below.

The shopping centre has had a huge amount of interest in the installation, and it continues to drive footfall and interest in the centre.





The company have installed system round the world and work with global brands like

The typical cost of a system that is 3x1.8m £55,000 - £65,000

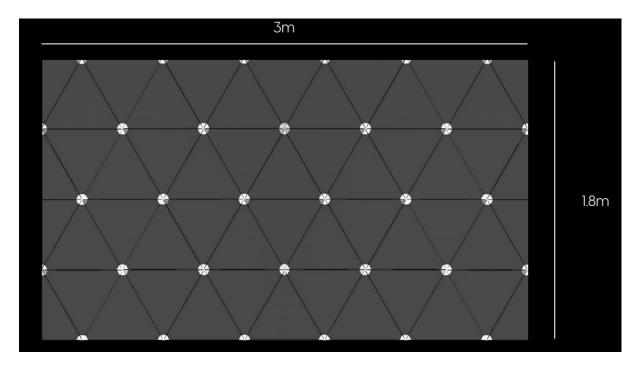


Image of a Pavegen floor that would provide enough surface area to cover an entrance area



Image if an installation at Romford Shopping Centre





EMC 12 – Repurposing

Town Hall - Repurposing Options

Repurposing

Option 1

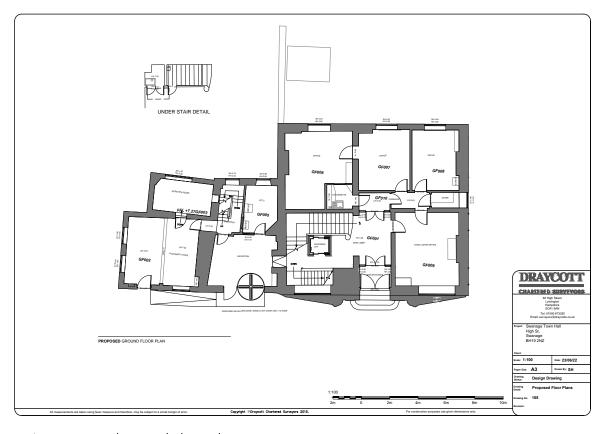
Consider the option of placing a lift in the stairwell and revolving door in order to make the building more accessible to the general public







Proposed Plans



<u>Image Six – Proposed ground Floor plans</u>







<u>Image Seven – Proposed Elevation</u>

Further investigation and planning required to make the alternations required to make the Town Hall more accessible





Option 2

Outsource to external event companies to provide corporate events, craft and public events and weddings. Events companies can fully facilitate events, companies locally include Blue Bay Events https://bluebayevents.co.uk and Chique marquees https://chiquemarquees.co.uk who provide a bespoke service to fully manage corporate and wedding events.

There is a huge demand for licenced beach weddings locally. These used to be held at Bournemouth beach which no longer provide this service. This is something Swanage Town Council could look into further. Events and Weddings could be held at all sites that Swanage Town Council own.









